## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

ice

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos Rd. District IV 1220 S. St. Francis I			220 South	St. Francis Dr.					bmit to Appropriate District Office  5 Copies			
	I. R	EQUEST FO	OR ALL	Santa Fe, OWABLE			RIZAT	ION T	O TR	□ ANSP(	AMENDED REPOR	
Operator name Pure Resourc	<sup>2</sup> OGRID Nu				umber 150628							
500 W. Illinoi Midland, Tex							<sup>3</sup> Reas	on for F	iling Co	de/ Effec	tive Date	
<sup>4</sup> API Number 30 -025-36680						<sup>6</sup> Pool Code						
30 -025-36680									79810  9 Well Number			
	T4	Raptor Wes	st "3" Sta	ate					1		VI	
	ce Location	nship Range	Lot.Idn	Feet from th	e North/South Line		Feet from the		East/West line		County	
J 3	198	34E		1,650	South	l I		1,650		- CSC 1111C	Lea	
Botto	m Hole L	nship Range	Lot Idn	Feet from th	e North/Se	outh line	h line Feet from the		East/West line		County	
12												
S Lse Code F	1 0.1.			Gas Connection 15 C-129 P Date 09/04/2004			C-129 Effective Date		<sup>17</sup> C-1	<sup>17</sup> C-129 Expiration Date		
III. Oil and	Gas Tran	sporters	<u> </u>									
Transporter OGRID	<sup>19</sup> Transporter N and Address	insporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G		POD ULSTR Location and Description			R Location		
024650	Dyneg 6 Desta	gy Midstream Ser. LP ta Dr., Suite 3300 und, Texas 79705			G			αια σετιμιση				
	Midlar	Midland, Texas 79705					***					
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N/ D 1	1 337 .								SI by EI	Sec. 25	68185	
IV. Produce		POD ULSTR	Location a	and Description	n					CLLIN		
V. Well Con 25 Spud Date	V. Well Completion Data  25 Spud Date  Ready Date  27 TD				<sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC							
06/03/2004		09/04/2004 13,920'			13,899' 13,421' -						<sup>30</sup> DHC, MC	
31 Hole Size		<sup>32</sup> Casing & Tubing Size			33 Depth Set				34 Sacks Cement			
17-1/2''	13-3/8" 48	3#	533'				435sx "C" (CIR 86sx)					
12-1/4"	9-5/8" 40# N-80 & J-55			5,008'				2,565sx "C" (CIR 115sx)				
8-3/4"	5-1/2" 20#	1/2" 20# P110			13,920'			2,500sx "H POZ"				
									TOC @ 5,577' by TS			
VI. Well Te		1										
35 Date New Oil		<sup>36</sup> Gas Delivery Date <b>09/04/2004</b>		<sup>37</sup> Test Date <b>09/13/2004</b>		<sup>38</sup> Test Length <b>24 Hrs.</b>		<sup>39</sup> Tbg. Pressure <b>200 psi</b>			40 Csg. Pressure ACKER	
<sup>41</sup> Choke Size 8/64" 1		43 Water <b>65</b>			<sup>44</sup> Gas		45 AOF			46 Test Method		
<sup>47</sup> I hereby certify t	hat the rules	of the Oil Cons		livision have			077. 33		7.400000	!	lowing	
been complied with	n and that th	e information giv	en above	is true and			OIL CC	)NSER\	VATION	DIVISIO	JN N	
complete to the best Signature:	Approved by:											
Printed name:	Till Mylling											
Alan V	PETROLEUM ENGINEER											
Regula	Approval D	ate:	00	1 1 2	2004							
	ng@purer	esources.com										
Date: 09/30/2004 Phone: (432)498-8662												