

District I
• 1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36688
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Angus 7 State	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat San Simon; Strawn, South	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>7</u> Township <u>22S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Drilling</u> Depth to Groundwater <u>50+</u> Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perf/Acid ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-03-04 RIH, set Weatherford 7" 8000# CBP @ 11,300'. POOH. RIH perforate Upper Wolfcamp 11,229 - 11,231, 11,250 - 11,253 @ 4 spf, 120 deg. phasing, 28 holes. POOH, RIH, dump 8' cmt on CBP @ 11,292' RD. RU Cudd, acidize w/1,500 gals 15% NeFe + 40 BS.

9-09-04 RU kill truck, load tbg. w/60 bbls 2% KCL, unseat Arrow Set 1 pkr, ND. POOH w/352 jts. 2 7/8" tbg., LD pkr.

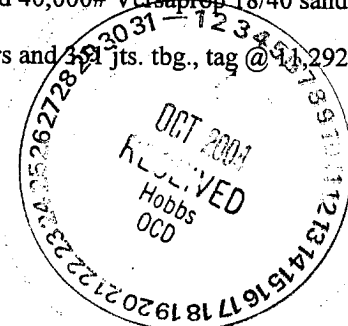
9-11-04 RIH w/157 jts. 3 1/2" N-80 tbg. to 11,141', test 9000# above slips, ND BOP, NU Guardian 10,000# frac tree, set Arrow Set pkr w/25,000# compression, test backside to 2000# compression. SDFN.

9-12-04 MIRU BJ Frac Services, frac Upper Wolfcamp Sand w/34,248 gals Spectrafrac G3000 and 40,000# Versaprop 18/40 sand, test lines to 10,000#. formation broke.

9-17-04 Push CBP to 11,530', circ well clean. POOH w/132 jts. RIH w/6 1/8" bit, 6 - 4 3/4" collars and 351 jts. tbg., tag @ 11,292', drill out cmt and CBP.

9-19-04 RIH w/2 1/2" x 1 1/2" x 30' RHBM pump.

9-19-04 RIH w/2 1/2" x 1 1/2" x 30' RHBM pump



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 09/30/2004

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)685-4310

APPROVED BY: Hayden Wink
Conditions of Approval (if any):

TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE 10/12/2004