

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36712
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 840 Seminole, TX 79360		7. Lease Name or Unit Agreement Name Fred Turner Jr. 'B'
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543' GL		9. OGRID Number 000495
		10. Pool name or Wildcat Skaggs Abo East Skaggs Drinkard

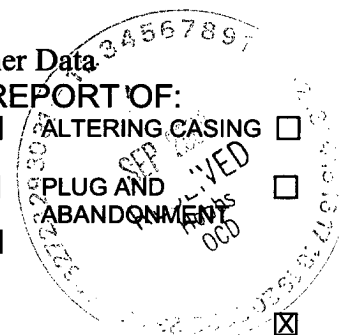
**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Well Completion ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/12/2004 thru 8/5/2004

MIRU Key Energy Svc. Installed BOP. TIH w/4 3/4" bit and drilled out cement from 6925' to 7017'. Circulated clean. Pressured csg w/1000 psi for 30 min. Held OK. Schlumberger MIRU & ran CBL from 7015'-3000', found TOC @ 1400'. TIH w/bit and drill out cement from 7017' to 7525'. Circulated clean & TOH w/tbg & bit. RU BJ Svs & acidized open hole from 7030' to 7525' w/7000 gals of 15% HCL. RD BJ Svs, installed master valve & choke and began flowing well. Flowed to sales from Abo open hole 7/19/04 thru 7/27/04. Test of 24 BOPD, 2 BWPD & 308 MCFPD. MIRU Rotary wireline & set CIBP @ 7005'. Schlumberger MIRU & perf'd 5 1/2" csg in Drinkard zone (see attached)....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor, Regulatory DATE 8/30/2004

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 1 2 2004  
Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation  
OGRID 000495  
Fred Turner B Jr. No. 6  
API 30-025-36712

7/12/2004 thru 8/5/2004

(cont'd)

in following intervals: 6787'-6790.7', 6819'-6821.9', 6850'-6853.9', 6880'-6885', & 6910'-6914.1'. RD Schlumberger. MIRU BJ Svc & acidized Drinkard zone perms w/4500 gals of 15% HCL acid. Swabbed well. RDMO, cleaned location. Began flowing well from Skaggs Drinkard zone. Test on 8/9/2004 of 43 BOPD, 28 BWPD & 1946 MCFPD.