

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                           |                                                                        |
|---------------------------|------------------------------------------------------------------------|
| WELL API NO.              | 30-025-36712                                                           |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No. |                                                                        |

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                          |                                                           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                             | 7. Lease Name or Unit Agreement Name<br>Fred Turner Jr. B |
| b. Type of Completion:<br>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | 8. Well No.<br>6                                          |
| 2. Name of Operator<br>Amerada Hess Corporation                                                                                                                                                                          | 9. Pool name or Wildcat<br>Skaggs Drinkard (57000)        |
| 3. Address of Operator<br>P.O. Box 840 Seminole, Texas 79360                                                                                                                                                             |                                                           |

|                                                                                                                                     |                                   |                                               |                                                 |                                        |             |
|-------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|-----------------------------------------------|-------------------------------------------------|----------------------------------------|-------------|
| 4. Well Location<br>Unit Letter <u>D</u> : <u>900</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>West</u> Line |                                   |                                               |                                                 |                                        |             |
| Section <u>20</u>                                                                                                                   | Township <u>20S</u>               | Range <u>38E</u>                              | NMPM                                            | Lea                                    | County      |
| 10. Date Spudded<br>6/13/2004                                                                                                       | 11. Date T.D. Reached<br>7/9/2004 | 12. Date Compl. (Ready to Prod.)<br>7/19/2004 | 13. Elevations (DF& RKB, RT, GR, etc.)<br>3543' | 14. Elev. Casinghead                   |             |
| 15. Total Depth<br>7525'                                                                                                            | 16. Plug Back T.D.<br>7005'       | 17. If Multiple Compl. How Many Zones?        | 18. Intervals Drilled By                        | Rotary Tools                           | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>6787'-6914.1' Skaggs Drinkard (57000)                          |                                   |                                               |                                                 | 20. Was Directional Survey Made<br>Yes |             |

|                                                                                                                                                                        |                |           |           |                                |               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-----------|-----------|--------------------------------|---------------|
| 21. Type Electric and Other Logs Run<br>Platform Express Three Detector Litho-Density Compensated Neutron<br>Platform Express High Resolution Laterolog Array, CBL/CCL |                |           |           | 22. Was Well Cored<br>No       |               |
| 23. CASING RECORD (Report all strings set in well)                                                                                                                     |                |           |           |                                |               |
| CASING SIZE                                                                                                                                                            | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD               | AMOUNT PULLED |
| 8 5/8"                                                                                                                                                                 | 24#            | 1460'     | 11"       | 776 sx Class C                 |               |
| 5 1/2"                                                                                                                                                                 | 17#            | 7030'     | 7 7/8"    | 1300 sx Class C/654 sx Class H |               |

|                                                                                                                                                           |     |        |              |                                                 |        |                               |            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|--------------|-------------------------------------------------|--------|-------------------------------|------------|
| 24. LINER RECORD                                                                                                                                          |     |        |              | 25. TUBING RECORD                               |        |                               |            |
| SIZE                                                                                                                                                      | TOP | BOTTOM | SACKS CEMENT | SCREEN                                          | SIZE   | DEPTH SET                     | PACKER SET |
|                                                                                                                                                           |     |        |              |                                                 | 2 7/8" | 7005'                         | 6700'      |
| 26. Perforation record (interval, size, and number)<br>Perf w/4" csg guns @ 3 SPF 6787'-6790.7', 6819'-6821.9', 6850'-6853.9', 6880'-6885', 6910'-6914.1' |     |        |              | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |        |                               |            |
|                                                                                                                                                           |     |        |              | DEPTH INTERVAL                                  |        | AMOUNT AND KIND MATERIAL USED |            |
|                                                                                                                                                           |     |        |              | 6787'-6914.1'                                   |        | 4500 gal 15% HCL Acid         |            |
|                                                                                                                                                           |     |        |              | 7030'-7525' (open)                              |        | 7000 gal 15% HCL Acid         |            |

|                                    |                      |                                                                                |                        |                   |                                             |                                   |                           |
|------------------------------------|----------------------|--------------------------------------------------------------------------------|------------------------|-------------------|---------------------------------------------|-----------------------------------|---------------------------|
| 28. PRODUCTION                     |                      |                                                                                |                        |                   |                                             |                                   |                           |
| Date First Production<br>7/19/2004 |                      | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                   | Well Status (Prod. or Shut-in)<br>Producing |                                   |                           |
| Date of Test<br>8/9/2004           | Hours Tested<br>24   | Choke Size                                                                     | Prod'n For Test Period | Oil - Bbl<br>43   | Gas - MCF<br>1946                           | Water - Bbl.<br>28                | Gas - Oil Ratio<br>45,079 |
| Flow Tubing Press.<br>1500         | Casing Pressure<br>0 | Calculated 24-Hour Rate                                                        | Oil - Bbl.<br>43       | Gas - MCF<br>1946 | Water - Bbl.<br>28                          | Oil Gravity - API - (Corr.)<br>39 |                           |

|                                                                     |  |  |  |  |  |                   |  |
|---------------------------------------------------------------------|--|--|--|--|--|-------------------|--|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |  |  |  |  |  | Test Witnessed By |  |
| 30. List Attachments<br>C-102, C-103, C-104, Deviation Survey, Logs |  |  |  |  |  |                   |  |

|                                                                                                                                        |  |                                |  |                         |  |                   |  |
|----------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------|--|-------------------------|--|-------------------|--|
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief |  |                                |  |                         |  |                   |  |
| Signature<br>Carol J. Moore                                                                                                            |  | Printed Name<br>Carol J. Moore |  | Title<br>Senior Advisor |  | Date<br>8/30/2004 |  |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

|                    |       |
|--------------------|-------|
| T. Anhy            | 1400' |
| T. Salt            | 1500' |
| B. Salt            | 2700' |
| T. Yates           |       |
| T. 7 Rivers        |       |
| T. Queen           |       |
| T. Grayburg        | 3700' |
| T. San Andres      | 4000' |
| T. Glorieta        | 5445' |
| T. Paddock         | 5350' |
| T. Blinebry        | 5850' |
| T. Tubb            | 6400' |
| T. Drinkard        | 6650' |
| T. Abo             | 6950' |
| T. Wolfcamp        |       |
| T. Penn            |       |
| T. Cisco (Bough C) |       |

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
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T. \_\_\_\_\_  
T. \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>In Feet | Lithology                 |
|------|------|----------------------|---------------------------|
| 0    | 1400 | 1400                 | Red Beds                  |
| 1500 | 2700 | 1200                 | Anhydrite                 |
| 2700 | 3700 | 1000                 | Salt                      |
| 3700 | 4000 | 300                  | Dolomite, Sand, Anhydrite |
| 4000 | 6950 | 2950                 | Dolomite                  |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

**Clear**