

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-06531-A	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Samson Resources		7. If Unit or CA Agreement, Name and No.	
3a. Address Samson Plaza—Two W. 2nd St. Tulsa, OK 74103		8. Lease Name and Well No. Lea Federal Unit, Well No. 18	
3b. Phone No. (include area code) (918) 591-1822		9. API Well No. 30-025-36904	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 660' FNL & 1600' FEL At proposed prod. zone same Unit B Capitan Controlled Water Basin		10. Field and Pool, or Exploratory Lea Penn	
14. Distance in miles and direction from nearest town or post office* 50 miles northeast of Carlsbad, NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 11-T20S-R34E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres in lease 280	17. Spacing Unit dedicated to this well 160	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1650'	19. Proposed Depth 13,340'	20. BLM/BIA Bond No. on file NM-2037	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3665' GL	22. Approximate date work will start* September 20, 2004	23. Estimated duration 5 weeks	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>George R. Smith</i>	Name (Printed/Typed) George R. Smith	Date 8/13/04
Title Agent for Samson Resources		
Approved by (Signature) <i>151 Russ Sorensen</i>	Name (Printed/Typed) 151 RUSS SORENSEN	Date OCT 05 2004
Title ACTING FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

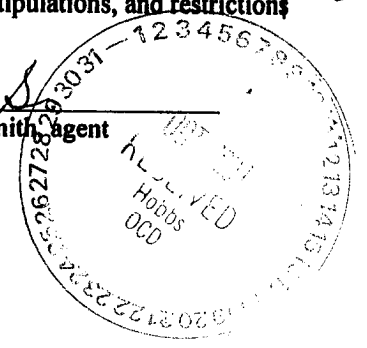
*(Instructions on reverse)

Lease Responsibility Statement: Samson Resources Co. accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

OPER. OGRID NO. 20165
PROPERTY NO. 34342
POOL CODE 80040
EFF. DATE 10/2/04
API NO. 30-025-36904

George R. Smith, Agent



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-36904	Pool Code 80040	Pool Name Lea Penn
Property Code 34342	Property Name LEA FEDERAL UNIT	Well Number 18
OGRID No. 20165	Operator Name SAMSON RESOURCES	Elevation 3665'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	20-S	34-E		660'	NORTH	1600'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160		Unit	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>George R. Smith</i> Signature</p> <p>George R. Smith, agent Printed Name</p> <p>for Samson Resources Title</p> <p>August 12, 2004 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 21, 2004 Date Surveyed</p> <p><i>GARY E. EDSON</i> Signature & Seal of Professional Surveyor</p> <p>04.11.0763 Certificate No. GARY E. EDSON 12841</p>
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APPLICATION FOR DRILLING

SAMSON RESOURCES

Lea Federal Unit, Well No. 18
660' FNL & 1600' FEL, Sec. 11-T20S-R34E
Lea County, New Mexico
Lease No.: NM-06531-A
(Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Samson Resources submits the following items of pertinent information in accordance with BLM requirements:

1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
2. The estimated tops of geologic markers are as follows:

Rustler	1,635'	Bone Spring	8,195'
Top of Salt	1,710'	2 nd Bone Spring	10,015'
Base of salt	3,160'	3 rd Bone Spring	10,675'
Yates	3,525'	Wolfcamp	10,980'
Capitan Reef	3,860'	Strawn	12,065'
Queen	4,860'	Atoka.	12,405'
Delaware	5,650'	Morrow	12,880'
		Barnett Shale	13,240'
		T.D.	13,340'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water between 100' - 300'.
Oil: Possible in the Delaware 5650' - 6000'.
Gas: Possible in the Atoka below 12,405' and Morrow 12,880'.

4. Proposed Casing Program:

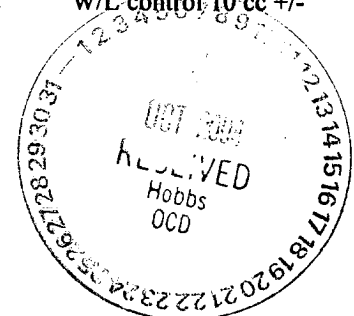
HOLE SIZE	CASING SIZE	WEIGHT	GRADE	JOINT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	J-55	BT&C	0' - 1,660'	Circ. 1600 sx. "C"
12 1/4"	9 5/8"	40.0#	N-80	BT&C	0' - 5,650'	Circ. 1450 sx "C" & "H"
8 3/4"	5 1/2"	20.0#	P110	LT&C	0' - 13,340'	1300 sx Zoneseal & 430 sx Super H TOC 5,550'.

5. Minimum Specifications for Pressure Control Equipment:

A NU 13 5/8" 10M Double Gate BOP over single w/13 5/8" 5M Hydril annular preventer will be installed on the 13 3/8" before drilling 12 1/4" and 8 3/4" holes and operated as a 5000 psi system. Will perform a 3M test on the casing and BOP before drilling 12 1/4" hole and a 5M test before drilling the 8 3/4" hole.

6. MUD PROGRAM:	MUD WEIGHT	VIS.	W/L CONTROL	
0' - 1,660':	Fresh water mud:	8.4 - 9.2 ppg	28 - 29	No W/L control
1,660' - 5,650':	Brine mud:	10.0 - 10.4 ppg	26 - 29	No W/L control
	Fresh water if lost circulation encountered.			
5,650' - 12,300':	Cut brine:	9.8 - 10.0 ppg	26 - 29	No W/L control
12,300' - 13,340':	Cut brine/XCD polymer:	10.5 - 11.5 ppg	29 - 42	W/L control 10 cc +/-

7. Auxiliary Equipment: Blowout Preventer, flow sensors and stabbing valve.



SAMSON RESOURCES

Lea Federal Unit, Well No. 18

Page 2

8. Testing, Logging, and Coring Program:

Drill Stem Tests: None unless conditions warrant.

Logging: 5,650' to T.D.: CNL-DNL w/GR-Cal.

5,650' to Surface: CNL-GR

Coring: Rotary sidewall if dictated by logs.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated evacuated BHP = 5870 psi and surface pressure of 2935 psi with a temperature of 194°.

10. H_2S : None expected. None expected. None in existing wells in close vicinity, but a Drilling Operations Plan, Exhibit "F" is being submitted to cover this contingency.

11. Anticipated starting date: September 20, 2004.

Anticipated completion of drilling operations: Approximately 5 weeks.



MULTI POINT SURFACE USE AND OPERATIONS PLAN

SAMSON RESOURCES

Lea Federal Unit, Well No. 18
660' FNL & 1600' FEL, Sec. 11-R20S-R34E
Lea County, New Mexico
Lease No.: NM-06531-A
(Development Well)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, to be followed in rehabilitating the surface environmental effects associated with the operations.

1. EXISTING ROADS:

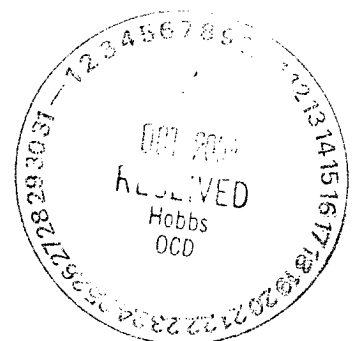
- A. Exhibit "A" is a portion of a USGS/BLM Topo map showing the location of the proposed well as staked. The well site location is approximately 50 road miles northeast of Carlsbad, New Mexico. Traveling east from Carlsbad there will be approximately 49.3 miles of paved highway and 1.8 miles of gravel ranch/oilfield roads.
- B. Directions: Travel east from Carlsbad, NM on U.S. Highway 62/180 for approximately 46 miles to Marathon Road. Turn south on Marathon Road for 3.3 miles. Turn west at a Read & Stevens and a Samson sign, crossing a cattle guard, and continue west for .7. The proposed access road will start on the north (right) side of the road and will run north for 1300 feet to the southwest corner of the proposed well site.

2. PLANNED ACCESS ROAD:

- A. Length and Width: The proposed access road is approximately 1300 feet in length and 12 foot in width. The access road is color coded in red on Exhibit "A".
- B. Construction: The proposed access road is being built over an old ripped up oil field road and will be reconstructed by grading and topping with compacted caliche and will be properly drained.
- C. Turnouts: There will be one turnout increasing the width to 20 feet for passing.
- D. Culverts: None required.
- E. Cuts and Fills: Some minor cuts on small dunes as approaching location.
- F. Gates, Cattle guards: None required.
- G. Off Lease R/W: None required.

3. LOCATION OF EXISTING WELLS:

- A. Existing wells within a two-mile radius are shown on Exhibit "C".



4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;

- A. Samson Resources has no production facilities in the unit at this time.
- B. If the well proves to be commercial, the necessary production facilities, gas production-process equipment, and tank battery, if required, will be installed on the drilling pad.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing and proposed access roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

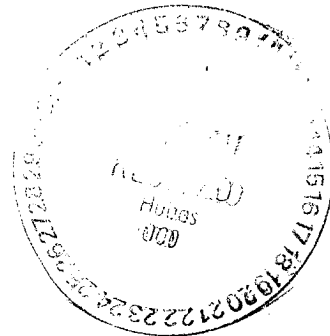
- A. Caliche for the access road and well site pad will be obtained on location, if available, or from an approved private pit located in the NE4SE4 of Sec. 35-T20S-R34E. No surface materials will be disturbed except those necessary for actual grading and construction of the drill site and access road.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock and wildlife from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be contained in trash bins to prevent scattering and will be removed for deposit in an approved sanitary landfill within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

- A. None required.



9. WELL SITE LAYOUT:

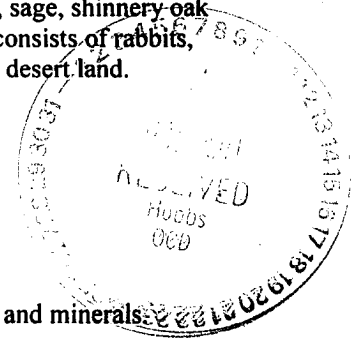
- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged 500' X 500'.
- B. Mat Size: 340' X 225', plus 175' X 175' mud pits. The pits will be on the northwest and pad will parallel the Texas New Mexico pipeline.
- B. Cut & Fill: There will be a 1-foot cut on the south with fill to the north.
- D. The surface will be topped with compacted caliche and the mud pits will be plastic lined.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not required for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled as soon as they are dry enough to work after abandonment.

11. OTHER INFORMATION:

- A. Topography: The proposed well site and access road is located in an area of gently undulating sand dunes and deflation basins which is part of the Querecho Plains. The location has a northerly slope of .6% from an elevation of 3665'.
- B. Soil: The topsoil on the well site and access road is light brown colored fine sand. The soil is of the Pyote and Maljamar fine sands series.
- C. Flora and Fauna: The vegetation at the well site is a sparse grass cover of three-awn, dropseed, bluestem, muhly and other miscellaneous native grasses along with plants of mesquite, yucca, sage, shinnery oak brush, broomweed, cacti, and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None.
- E. Residences and Other Structures: None, but existing oil field facilities.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed well site and access road are on Federal surface and minerals.
- H. There is no evidence of archaeological, historical or cultural sites in the staked area. Archaeological Survey Consultants, P.O. Box 2285, Roswell, NM 88202 is conducting an archaeological survey and their report will be submitted to the appropriate government agencies.



12. OPERATOR'S REPRESENTATIVE:

- A. The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

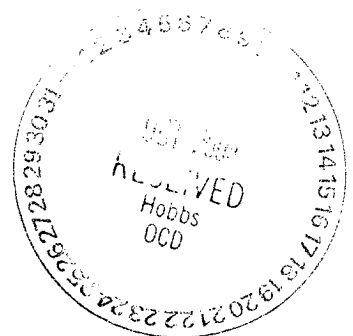
Todd Wiley
Samson Resources
Samson Plaza-Two West Second St.
Tulsa, OK 74103-3103
Office Phone: (918) 591-1531

13. CERTIFICATION:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Samson Resources and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 12, 2004

George R. Smith
George R. Smith
Agent for: Samson Resources



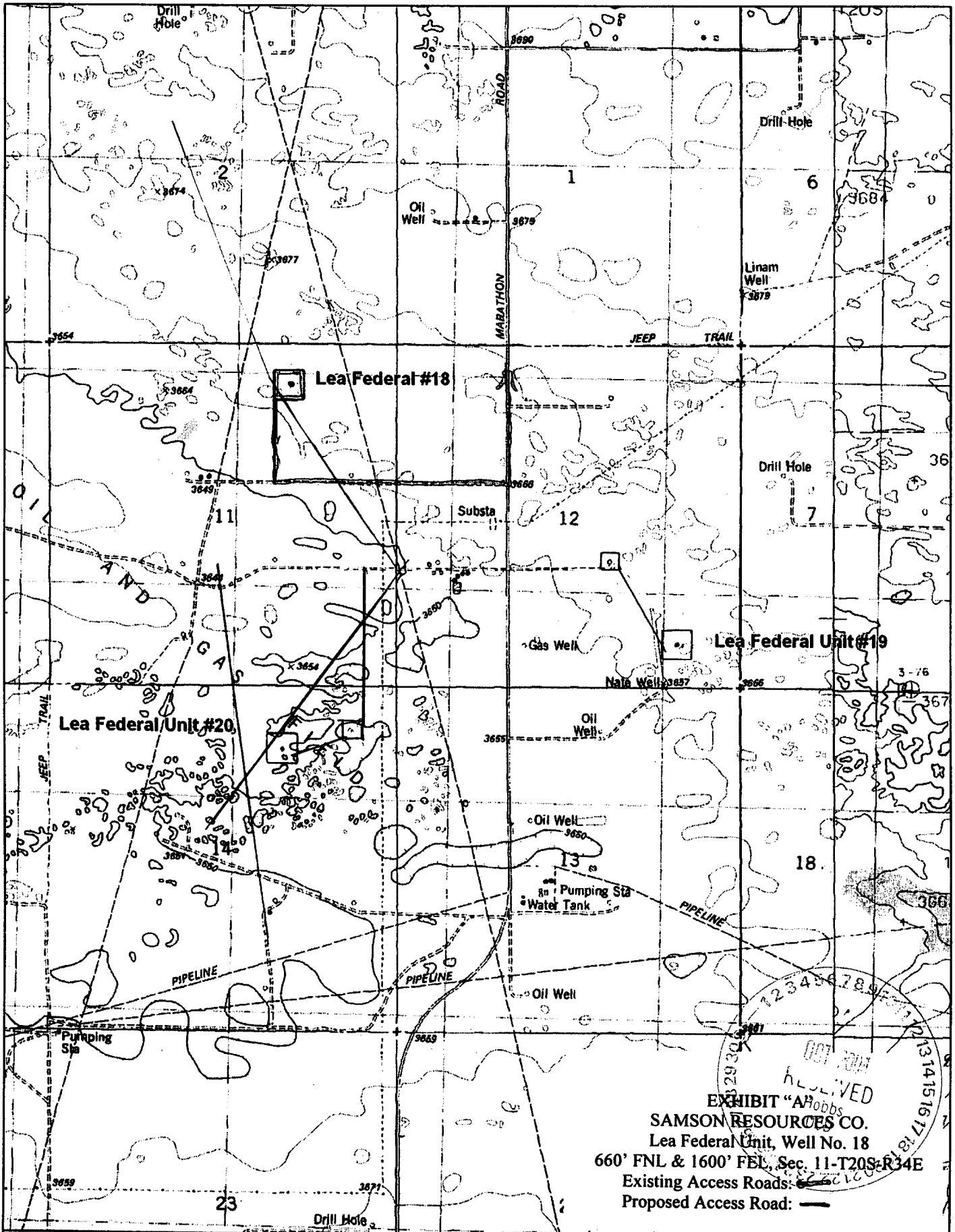
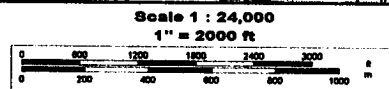


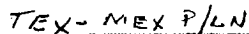
EXHIBIT "A" *Hobbs*
SAMSON RESOURCES CO.
Lea Federal Unit, Well No. 18
660' FNL & 1600' FEL, Sec. 11-T20S-R34E
Existing Access Roads:
Proposed Access Road:

DELORME

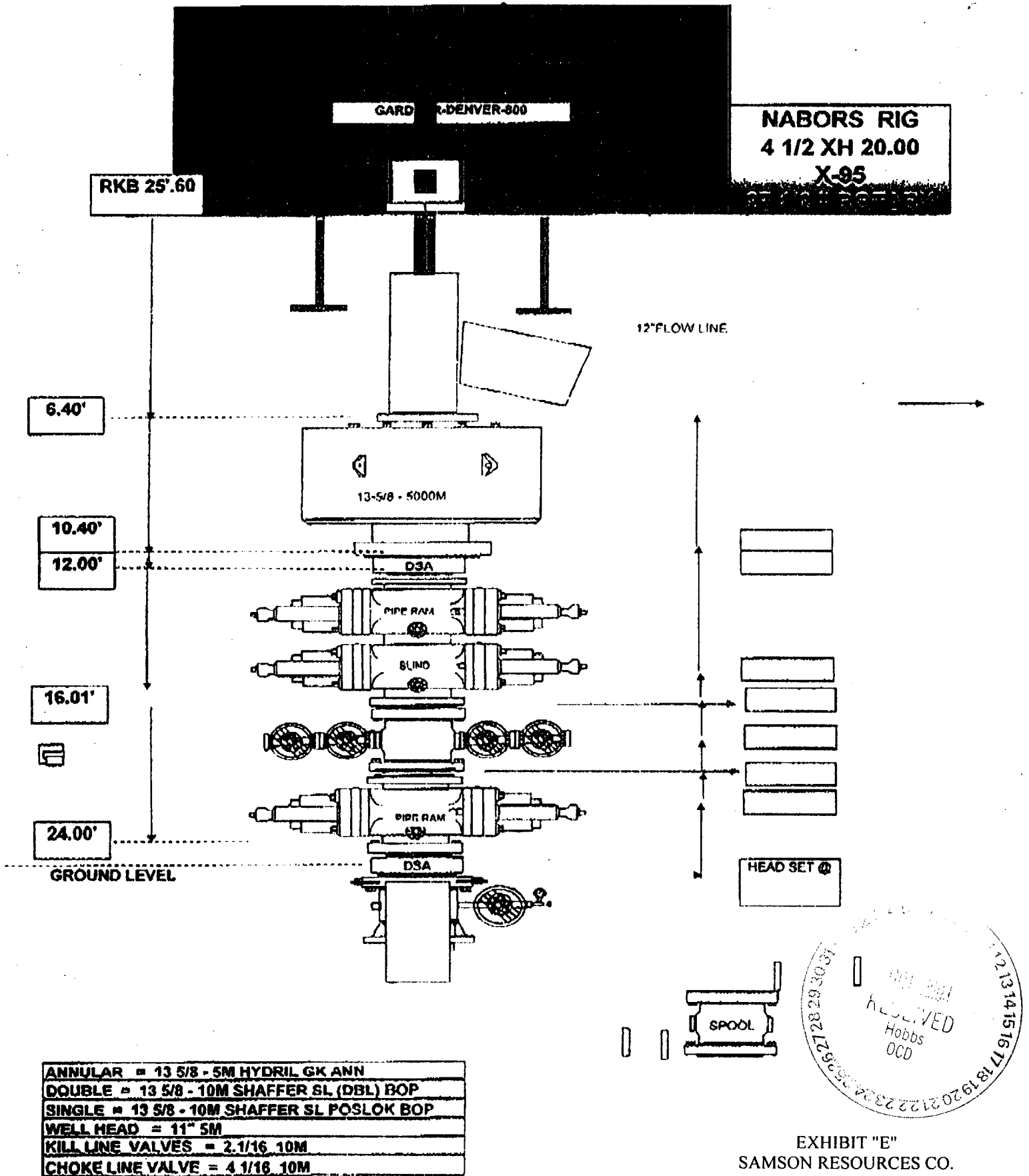
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www.delorme.com



Lea Federal Unit, Well No. 18
660' FNL & 1600' FEL, Sec. 11-R20S-R34E
Existing Wells



TRIG MANAGER: MARTIN M. SUAREZ.

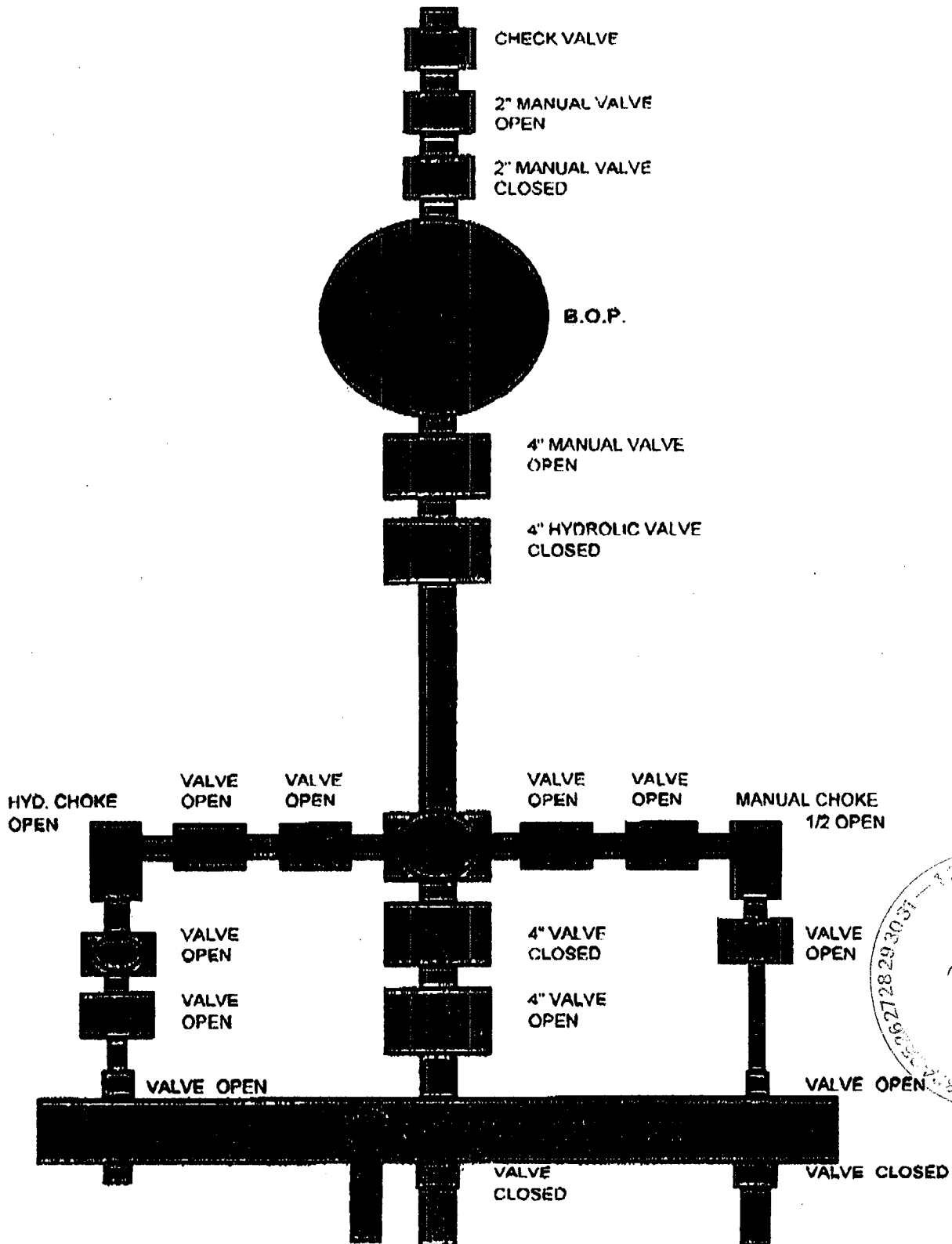


Rig 329

N.D.U.S.A.

MANIFOLD SETUP

NUEVO ENERGY



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Samson Resources Telephone: (918) 591-1531 e-mail address: _____
Address: Samson Plaza Two W. Second St. Tulsa, OK 74103 API # 30-025-36904
Facility or well name: Lea Federal Unit., Well 18 U/L or Qtr/Qtr NW4NE4 Sec 11 T 20S R34E
County: Eddy Lea Latitude 32°35'34.62" N Longitude 103°31'37.32" W NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐
Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Volume 10,000 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet	(10 points)
100 feet or more	(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes	(20 points)
No	(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more	(0 points)

Ranking Score (Total Points)

-0-

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: August 12, 2004

Printed Name/Title George R. Smith, agent Signature George R. Smith

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: _____

Printed Name/Title _____ Signature _____

