

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
State Lease - 8 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-03555

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. V-2522

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

LAYTON ENTERPRISES, INC.

3. Address of Operator

3103 79th St.
LUBBOCK, TEXAS 79423

4. Well Location

Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line
Section 2 Township 9S Range 36E NMPM County LEA

10. Date Spudded 3-25-59 11. Date T.D. Reached 5-4-59 12. Date Compl. (Ready to Prod.) 8-25-04 13. Elevations (DF& RKB, RT, GR, etc.) 4049 GL 14. Elev. Casinghead 4050

15. Total Depth 9815 16. Plug Back T.D. 9560 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools 0 - 9815 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4884 - 5030 San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

GRN - LL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	40	360	17 1/2	400	-
8 5/8	32	4166	11	1700	-
5 1/2	17	9815	7 7/8	700	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5030	-

26. Perforation record (interval, size, and number)

4884-90 4938 -54 5010-30

.35"

44 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4884 - 5030 2000 Gal. 20% HCL

28. PRODUCTION

Date First Production 9-2-04 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 3/4" Rod Pump Well Status (Prod. or shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9-9-04	24	-		24	10	185	68.9
Flow/Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	30		24	10	185	26	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Dynegy

Test Witnessed By

George Pompa

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donald R. Layton Printed Name Donald R. Layton Title President

Date 9/10/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2275
T. Salt 2310
B. Salt _____
T. Yates 2803
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4810
T. Glorieta 5510
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo 7714
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) 9642

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9644 to 9654
No. 2, from 4840 to 5030

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL COMPLETION				