

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-20476</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Chesapeake Operating, Inc.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050</p>		<p>7. Lease Name or Unit Agreement Name Sinclair State</p>
<p>4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>11</u> Township <u>15S</u> Range <u>36E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number 001</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3907 GR</p>		<p>9. OGRID Number 147179</p>
<p>10. Pool name or Wildcat Wildcat; Atoka</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

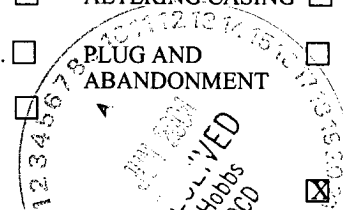
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Workover perf/acid ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-29-04 RU Key Energy Pumping Serv. pressure csg to 2000#, tie onto tbg, pump 27 bbls 7.5% HCL w/methanol @ 4.5 BPM, 80#, start 2% KCL flush, pump 18 bbls, load tbg, formation broke @ 3960# @ 2.1 BPM, raise rate to 5 BPM, 5100#, pump another 61 bbls, SD, ISIP 3500#, 5 min 3220#, 10 min 2950#, 15 min 2650#, max psi 5470#, avg psi 5305#, max rte 5 BPM, avg rate 4.5 BPM, RD Key. Swabbing.

5-02-04 RIH w/220 jts. tbg., total 394 jts in well, ND BOP, set pkr. SITP 600#, pump 55 bbls 2% KCL down tbg, ND wellhead, rel. pkr, fluid started up tbg, blow well down. NU BOP, POOH w/tbg. NU wellhead, pressure csg. to 2000#, csg. holding good, SDFN.

5-04-04 Swabbing

5-07-04 MIRU BJ Services Frac'd Lower Atoka w/23,000 gals 40# binary fluid w/40 tons CO2 and 320,000 scf N2 w/9260# Versaprop sand. RD frac equip. Open well to pit on 23/64" chk, flowing sand and foam w/med. mist, change to 28/64", TP 650#

5-13-04 RU Schlumberger. RIH w/CIBP set @ 12,750', dumped 35' cmt on top. POOH w/bailer, load csg, test plug to 2000#. RIH w/perf guns and perforate Middle Atoka 12,688' - 12,698'; 12,682 - 12,688'.

5-14-04 Open well up. RIH w/24 jts. tbg. ND BOP set pkr. Swabbing

5-15-04 RU Cudd. Start acid down tbg, pump 36 bbls 7.5% NeFe down tbg + 65 BS. Form. broke @ 4100# RD. Swabbing

5-18-04 ND BOP, NU frac valve, RU isolation tool. RU BJ Services, start 40# 70Q binary pad, pump 100 bbls, start 1/4# 18/40 Versaprop sand. RD

CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 06/02/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)685-4373

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PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE

Conditions of approval, if any:

DATE OCT 13 2004

SINCLAIR STATE #1RE

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Form C-103

5-26-04 RIH w/241 jts. 2 7/8" tbg. ND BOP, set pkr @ 12,636', NU wellhead,
load and test csg to 2000#, RIH w/swab, began swabbing.

5-28-04 Open well to tanks.