Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French. Hobbs, NM 88240 30-025-29219 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL 🗶 GAS WELL DRY 🗌 OTHER. J.L. Muncy b. Type of Completion: DIFF. X OTHER NEW WORK DEEPEN BACK 8. Well No. 2. Name of Operator Marathon Oil Company 9. Pool name or Wildcat Address of Operator P.O. Box 3487 Houston, TX 77253-3487 Tubb Oil & Gas (60240) 4. Well Location Unit Letter G: 2086' Feet From The North Line and 1874 Feet From The Line **NMPM** Section 24 Township 22-5 Range 37-E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead August 13, 2004 05/31/1985 06/19/1985 GR 3318' KB 3330' 3318' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 7591' 7184' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5814' to 6142' Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored 123456200 Original logs are on file with the NMOCD CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD **AMOUNT PULLED** 9 5/8" 700 sks 150 sks 32 3 1200' 12 1/4" 2700 sks 23 & 26# 7591' 8 3/4" ű HLJE! ... Hob OC 24. LINER RECORD 25. TUBING RECORD. SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 5778 N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5814'-6142' in 13 intervals w/ 2 JSPF .410 diameter 5814'- 6142' Acidize w/ 9000 gals 15% HCL w/ total of 436 shots 5814'-6142' Frac w/ 133000 lbs Premuim Brown Sand in 988 bbls. 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/13/2004 1.25" X 22' rod insert pump Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 08/25/2004 24 N/A 6.0 122 14.0 20333 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 22 22 6.0 122 14.0 36.4

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charles E. Kendrix Title Engineering Tech Date 08/30/2004

E-mail address cekendrix@MarathonOil.com

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List Attachments

2A Wanta Granite das

Test Witnessed By

Kevin Silco

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	·	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock	5044	T. Ellenburger		T. Dakota	Т.
	448'	T. Gr. Wash 73	393 '	T. Morrison	Т.
T. Tubb 6	016'	T. Delaware Sand		T. Todilto	T.
T. Drinkard	5144'	T. Bone Springs		T. Entrada	T.
T. Abo		Т.		T. Wingate	T.
T. Wolfcamp				T. Chinle	T.
T. Penn		Т		T. Permain	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

No. 1 from			SANDS OR ZONES
No. 1, nom	0	No. 3, from	to
No. 2, fromt	10	No. 4, from	to
	IMPORT	TANT WATER SANDS	
Include data on rate of water inflow	and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to		
No. 3. from	to	feet	
		1000	

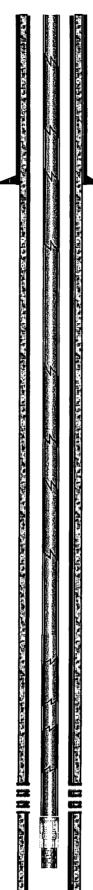
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			·		•		





Marathon Oil Company J.L. Muncy No. 7 14-Aug-04



Surface Casing 9 5/8" 32# set @ 1220' cmtd w/ 700 sks

Wantz Granite Wash perfs 7318' - 7560'

PBTD @ 7560' FC

Production Casing
7" 23# & 26# K-55 & N-80 set @ 7591' Cmtd w/
2700 sks

Hopps OCD

