

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-35178

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. Oil & Gas Lease No.

LG-1487 & L-723

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

BTA Oil Producers 003002

3. Address of Operator

104 S. Pecos, Midland, TX 79701

7. Lease Name or Unit Agreement Name

Burgundy, 20005 JV-P

8. Well No.

1

9. Pool name or Wildcat

~~Grama Ridge, Wolfcamp (Gas)~~

4. Well Location

Unit Letter E : 1548 Feet From The North Line and 660 Feet From The West LineSection 35 Township 21S Range 34E NMPM Lea County

10. Date Spudded

10/05/00 (orig)

03/31/04 (recomp)

11. Date T.D. Reached

12/07/00 (orig)

04/02/04 (recomp)

12. Date Compl. (Ready to Prod.)

03/15/01 (orig)

08/01/04 (recomp)

13. Elevations (DF& RKB, RT, GR, etc.)

3671' GL 3691' KB

14. Elev. Casinghead

15. Total Depth

13,353'

16. Plug Back T.D.

12,628'

17. If Multiple Compl. How Many

Zones? -----

18. Intervals

Drilled By

Rotary Tools

X (orig)

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,429 - 11,619'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Micro CFLGR, Three Detector LD CN GR (orig)

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1297'	17-1/2"	1025 sx Circ	---
9-5/8"	40	5272'	12-1/4"	1540 sx Circ	---
7"	29	11400'	8-3/4"	1260 sx TOC 1700'	---

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	10971'	13343'	220	

25.

TUBING RECORD

SIZE	DEPTH SET	CRACKER SET
2-7/8"	11,723'	---

26. Perforation record (interval, size, and number)

12713 - 12718' 4 JSPF (original) CIBP @ 12648', cap w/cmt

11429 - 11619' 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12713 - 12718'	A w/750 gal & w/500 gal 7-1/2% MSA
	F w/100 gal MOD-101 w/12700 gal foam + 7500# sd
11429 - 11619'	A w/6000 gal 15% NeFe & w/22000 gal 20% gelled acid

28

PRODUCTION

Date First Production 03/14/01 (orig) 07/01/04 (recomp)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-3/8" x 1-1/16"x24' RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 08/01/2004	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 21	Water - Bbl. 2	Gas - Oil Ratio 1615
Flow Tubing Press.	Casing Pressure ---	Calculated 24- Hour Rate	Oil - Bbl. 13	Gas - MCF 21	Water - Bbl. 2	Oil Gravity - API - (Corr.) 44.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Shirley

30. List Attachments

No new logs (original submittal 03/22/01)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep

Printed

Name Pam Inskeep

Title Regulatory Administrator Date 09/07/2004

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