

Submit 3 Copies To Appropriate District Office
District I
1425 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35178
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1487 & L-723
7. Lease Name or Unit Agreement Name: Burgundy, 20005 JV-P
8. Well No. 1
9. Pool name or Wildcat <i>Wolfcamp</i> Grama Ridge, Morrow, East (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BTA Oil Producers 003002

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter E : 1548 feet from the North line and 660 feet from the West line
Section 35 Township 21S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3671' GL 3691' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback Morrow and test Wolfcamp ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers plugged back the Morrow and tested the Wolfcamp Zone in this well as follows:

3/31/04 MI & RU PU. ND tree. NU BOP. Rel pkr. Circ.

4/01/04 POH w/tbg & pkr.

4/02/04 RU WL. RIH w/CIBP. Set CIBP @ 12648'. Cap w/cmt.

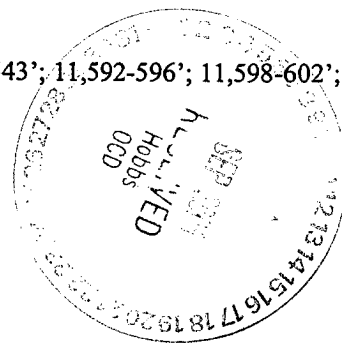
Perf 11,429-437'; 11,439-445'; 11,466-468'; 11,516-520'; 11,531-535'; 11,540-543'; 11,592-596'; 11,598-602'; 11,617-619'.

4/03-06/04 PU & RIH w/tbg, RBP & pkr. Set RBP @ 11630'. Set pkr @ 11,370'
Pump 6000 gal 15% NeFe w/75 ball sealers.

4/07/04 ND BOP. NU tree. Swab and flow test.
Well died.

5/12/04 Acid w/22000 gal 20%. Flow test well.

5/13-18/04 Swab and test well. SWI. WO production equipment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 06/08/2004

Type or print name Pam Inskeep

Telephone No. 432-682-3753

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 13 2004

Conditions of approval, if any:

2A E. Grama Ridge Morrow