FAX NO. 5057484572

Form C-144 March 12, 2004

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505
1220 D. O. I Miles Lin, Salia 14, 11.

District I

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fc office

Is pit or below-grade tank	le Tank Registration or Closur covered by a "general plan"? Yes XX No below-grade tank XX Closure of a pit or helow-grad		
Operator:  Yates Petroleum Corporation  Telephone:  (505) 748-4347  e-mail address:  dehbicc@vpcom.com    Address:  105 South 4 <sup>th</sup> Street, Artesia, NM 88210  36907    Facility or well name:  Cash State Unit #4 API #:  30.02507/1/L or Qtr/Qtr P Sec 10 T 11S R 34E    County:  Lea Latitude N33.3769  Longitude W103.4922  NAD: 1927 XX 1983  Surface Owner -Federal C State XX  Private C Indian C			
Pit Type:  Drilling X Production Disposal    Workover  Emergency    Lined XX  Unlined    Liner type:  Synthetic XX    Thickness  12mil    Clay  Volume  24,000 bbl	Below-grade tank    Volume:		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	
Wellhead protection area: (Less than 200 fect from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes Na	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	
	Ranking Score (Total Points)	20 Points	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

ensite 🗖 offsite 🗖 If offsite, name of facility\_\_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end

date. (4) Groundwater encountered: No 🗌 Yes 🗌 If yes, show depth below ground surface\_\_\_\_\_\_ft, and attach sample results. (5) Attach soil sample results and a

diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit XX, or an (attached) alternative OCD-approved plan [].

## Date: \_October 12, 2004

Printed Name/Title Clifton R. May/Regulatory Agent Signature

an

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: 10/13/04 PETROLEUM ENGINEER Date: Printed Name/Title Signature

OCT-12-2004 TUE 11:08 AM YATES PETROLEUM LAND

FAX NO. 5057484572

The reserve pit will be to the West. The northeast corner of the pit will be approximately 60' west of the well bore. The pit will be a  $150' \times 150'$ X 6' deep with a capacity of 24,000 bbls.

> Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well

60

YATES PETROLEUM CORPORATION General Plan was approved 4/15/04 Pits to the west

Reserve pit

Flare pit