

District I  
1625 N. French Dr., Hobbs; NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised June 10, 2003

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>Pride Energy Company PO Box 701950 Tulsa, OK 74170-1950</b>		<sup>2</sup> OGRID Number <b>151323</b>
<sup>3</sup> Property Code <b>33115</b>	<sup>5</sup> Property Name <b>New Mexico "36" State</b>	<sup>3</sup> API Number <b>30 - 025 - 36909</b>
		<sup>6</sup> Well No. <b>2</b>

<sup>7</sup> Surface Location									
UL or lot no. <b>O</b>	Section <b>36</b>	Township <b>19S</b>	Range <b>37E</b>	Lot Idn <b>O</b>	Feet from the <b>990</b>	North/South line <b>S</b>	Feet from the <b>2310</b>	East/West line <b>E</b>	County <b>Lea</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 <b>Skaggs; Drinkard 57000</b>						<sup>10</sup> Proposed Pool 2			

<sup>11</sup> Work Type Code <b>New Well</b>	<sup>12</sup> Well Type Code <b>O</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>S</b>	<sup>15</sup> Ground Level Elevation <b>3,600</b>
<sup>16</sup> Multiple <b>N</b>	<sup>17</sup> Proposed Depth <b>7200</b>	<sup>18</sup> Formation <b>Drinkard</b>	<sup>19</sup> Contractor <b>Unknown</b>	<sup>20</sup> Spud Date <b>ASAP</b>

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>12.25</b>	<b>8.625</b>	<b>24</b>	<b>1550</b>	<b>630</b>	<b>0</b>
<b>7.875</b>	<b>5.5</b>	<b>15.5 &amp; 17</b>	<b>7200</b>	<b>1300</b>	<b>1400</b>

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

**Cement on production casing to cover Yates formation**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>John W. Pride</i> Printed name: <b>John W. Pride</b> Title: <b>Pres. of Pride Oil &amp; Gas Co., Inc., as General Partner of Pride Energy Company</b> E-mail Address: <b>johnp@pride-energy.com</b> Date: <b>October 6, 2004</b> Phone: <b>918-524-9200</b>	<b>OIL CONSERVATION DIVISION</b> Approved by: <i>[Signature]</i> Title: <b>PETROLEUM ENGINEER</b> Approval Date: <b>OCT 13 2004</b> Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>
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Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 36909	Pool Code 57000	Pool Name Skaggs; Drinkard
Property Code 33115	Property Name NEW MEXICO "36" STATE	Well Number 2
OGRID No. 151323	Operator Name PRIDE ENERGY COMPANY	Elevation 3600'

Surface Location

UL or lot No. 0	Section 36	Township 19 S	Range 37 E	Lot Idn	Feet from the 990	North/South line SOUTH	Feet from the 2310	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   Signature John W. Pride Printed Name Pres. of Pride Oil & Gas Co., Inc. as Gen. Partner of Pride Energy Company Title October 6, 2004 Date
	<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  October 04, 2004 Date Surveyed Signature & Seal of Professional Surveyor  W.D. Jones 7977 Certification No. JLP BASIN SURVEYS

Pride Energy Company  
Procedure  
State of New Mexico 36 #2  
Section 36-T19S-R37E  
990' fsl & 2310' fel  
(990' fsl & 330' fwl of SE ¼)  
Lea County, NM

Pride Energy Company  
POB 701602  
2250 East 73<sup>rd</sup> Street, Suite 550  
Tulsa, OK 74170  
918 524 9200 office  
918 524 9292 fax

September 30, 2004

Project: Wash down well to 7200' and test Drinkard formation.

String	Diameter'	Weight	Depth	Grade	Threads
Surface Casing	8 $\frac{5}{8}$ "	24 ppf	1,550	H-40	STC
Prod Casing	5 $\frac{1}{2}$ "	15.5 ppf	0-6000'	J-55	STC
Prod Casing	5 $\frac{1}{2}$ "	17 ppf	6000'-7200'	J-55	STC

Procedure:

1. Grade & build road and location. Dig and board a cellar around the well.
2. Rig-up a rotary drilling rig.
3. Run a 12.25" rock bit and drill 1,550'.
4. Run 8.625" casing to 1,550' & cement w/ 630 sx cmt to surface.
5. Run a 7.875" rock bit and drill to 7200'.
6. Condition the mud. Run laterolog, gamma-ray, neutron, density and pe logs. Note: pe for a good zone 2.5-3.5.
7. Run 5.50" casing to 7200' and cement in w/ 1300 sx cmt. Circ cmt to above 1400' (use DV Tool). DV Tool @ 4,400'±, sx from bottom \_\_\_\_\_, sx from DV Tool \_\_\_\_\_.
8. Flush with 2% KCl water. Rig-down and clean the location.
9. Run a gr and cement bond log.
10. TIH w/ 4 $\frac{3}{4}$  bit, drill DV Tool & clean out to FC
11. Clean & load w/ 2% KCL water. Spot 7 $\frac{1}{2}$ % NEFE HCL acid across perf interval. POOH.
12. Perf w/ 4" HSC, 4 spf, 120' .4" or larger holes, 20" or greater penetration.
13. Run Baker Hornet Packer & on/off Tool on 2 $\frac{1}{8}$ " 6.5# J-55 8rd EUE tbg. Set packer 100'± above top perf.
14. Swab test. Acidize if required.
15. If flowing, put on production
16. If not flowing, pull tb'g & packer, run in with S/N, tb'g. anchor & tb'g., downhole pump & rods, set pmp'g. unit, begin prod'g.

### Proposed

KB: 0.0'  
DF: 0.0'  
GL: 3600.0'  
- Datum: 3600.0' above GL

### State of New Mexico 36 #2

John Pride 9/30/04

API # 30-025-00000  
990' FSL & 2310' FEL  
(=990' fsl & 330' fwl of SE $\frac{1}{4}$ )  
Sec 36 - 19S - 37E  
Lea Co., NM

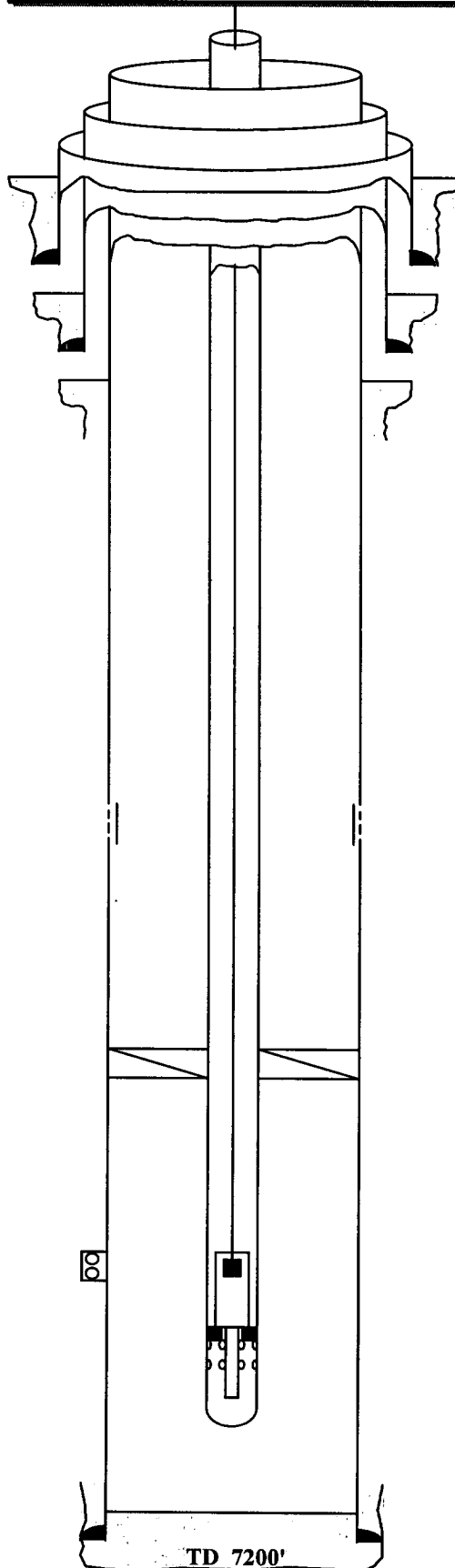
Conductor pipe grouted to surface  
12 $\frac{1}{4}$ " hole  
8 $\frac{5}{8}$ " TOC @ surface  
8 $\frac{5}{8}$ " 24# H-40 STC @ 1547'  
w/ 630 sx in 12 $\frac{1}{4}$ " hole

5 $\frac{1}{2}$ " 15.5# 0-6000' J-55 STC  
5 $\frac{1}{2}$ " 17# 6000-7200' J-55 STC  
5 $\frac{1}{2}$ " TOC @ 1400'± by CBL

DV tool @ 4400'±

Drinkard perfs

PBTD = 7150'±  
5 $\frac{1}{2}$ " K-55 ST&C @ 7200' w/ 1300 sx  
in 7 $\frac{7}{8}$ " hole



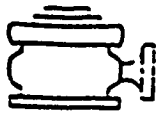
Amer 320-305-100 w/ 60 hp motor

87 API "D" rod taper  
w/ 1.25" insert pump

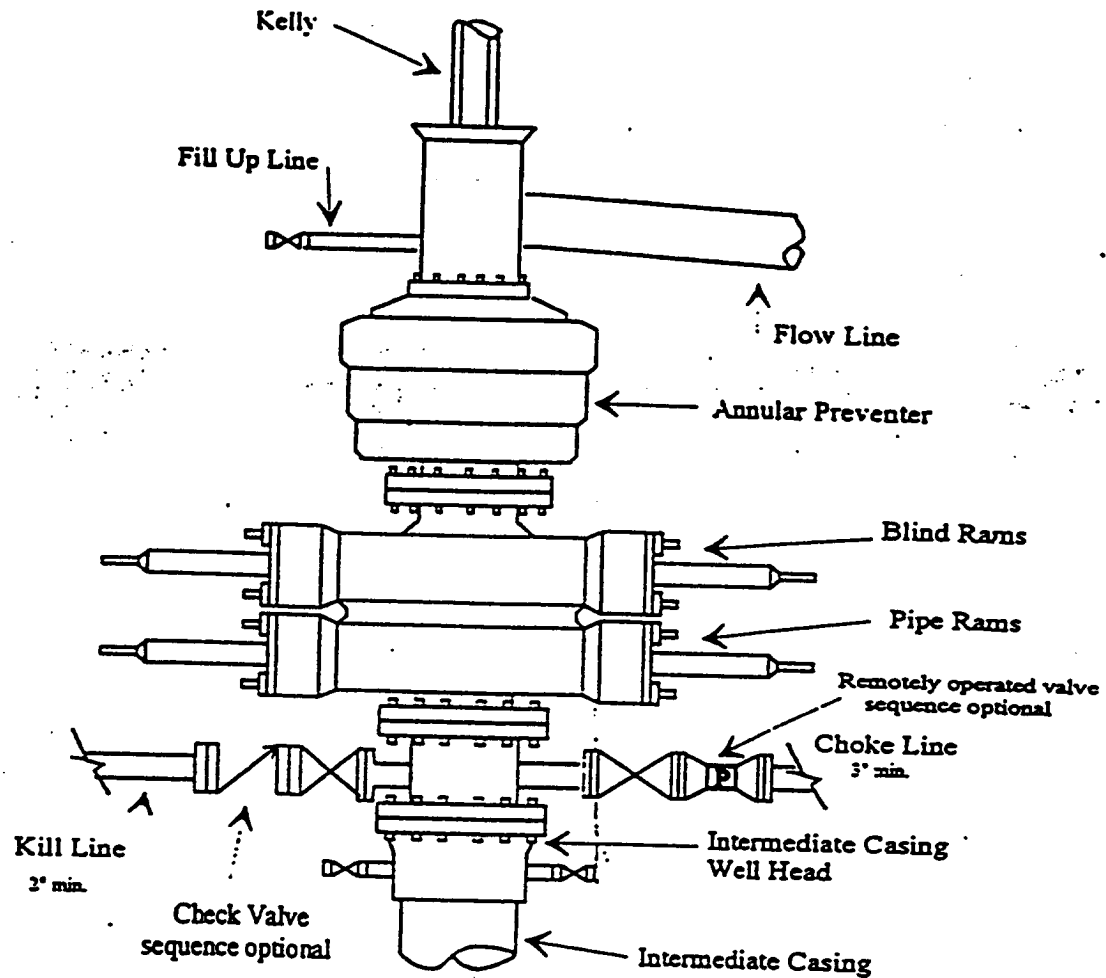
2 $\frac{7}{8}$ " 6.5# J-55 8r EUE tubing

TAC @ 6700' +/-  
SN @ 7054'  
TS @ 7090'

Casing Detail:  
15.5# surf - 6000'  
17# 6000' - 7200'



PRIDE ENERGY COMPANY  
Typical 5,000 psi Pressure System  
Schematic  
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

