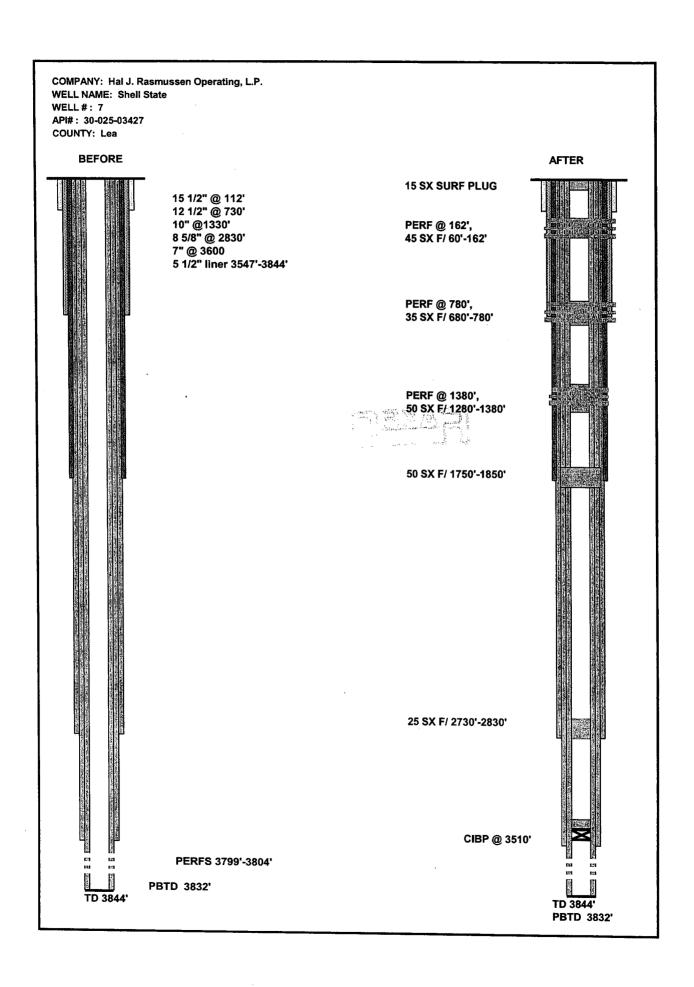
Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			VELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		0 025 03427 . Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔀 FEE	
District IV	Santa Fe, NM 87505		. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			. Lease Name or Unit Agreement Name SHELL STATE	
PROPOSALS.)		8	. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			. OGRID Number	
HAL J. RASMUSSEN OPERATING, L.P.			. OGRID Nulliber	
3. Address of Operator P O BOX 2517, MIDLAND, TEXAS 79702			0. Pool name or Wildcat Vilson Yates Seven Rivers Assoc.	
4. Well Location				
Unit Letter F : 1980 feet from the NORTH line and 1907 feet from the WEST line				
Section 7 Township 21-S Range 35-E NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application □ or Closure □				
Pit typeSTEEL_Depth to Groundwater_40_Distance from nearest fresh water well				
1				
botts; Construction viactial				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🗆	
OTHER:	П	OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
SEE ATTACHED PROCEDURE.				
THE COMMISSION MUST BE NOTIFIED 24				
	THE COMMISSION MUST BE TINNING OF HOURS PRIOR TO THE BEGINNING OF HOURS FOR THE C-103			
HOURS PRIOR TO THE BECOME C-103 PLUGGING OPERATIONS FOR THE C-103				
TO BE APPROVED.				
• • • • • • • • • • • • • • • • • • • •				
,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .				
SIGNATURE JMMY	ticker TITLE	AGENT	DATE 10/8/2004	
Type or print name For State Use Only APPROVED BY: APPROVED BY: Conditions of Approval (if A				
APPROVED BY STATIVE TO				
APPROVED BY: TITLE DOCK 1 4 2004 Conditions of Approval (if any):				
The state of the s				



PROPOSED PLUGGING PROCEDURE FOR HAL J. RASMUSSEN OPERATING. L.P.

WELL:

SHELL STATE 7

FIELD:

WILSON YATES SEVEN RIVERS ASSOC.

COUNTY:

LEA

SURFACE WATER: 40'

TOP OF SALT: 1805'

- 1. MIRU; REMOVE TREE; SET BOP.
- 2. RIH W/ WORKSTRING, 7" BIT & SCRAPER TO 3510'.
- 3. POOH W/ 3510' TUBING, LD BIT & SCRAPER.
- 4. RIH W/ 7" CIBP TO 3510'.
- 5. SET CIBP, RELEASE SETTING TOOL.
- 6. CIRCULATE WELL W/ 140 BBLS 9.5 PPG MUD LADEN FLUID.
- 7. SET 10 SX CEMENT PLUG ON TOP OF CIBP.
- 8. PULL TUBING UP TO 2830'.
- 9. SET 25 SX CEMENT PLUG FROM 2730'-2830'.
- 10. POOH W/ TUBING & LD SETTING TOOL, STAND BACK 1650'
- 11. RIH W/ TUBING & 7" PACKER TO 1650'.
- 12. RIH W/ THRU TUBING AND PERFORATE CASING @ 1850'.
- 13. POOH, RD WIRELINE.
- 14. ESTABLISH INJECTION RATE.
- 15. PUMP 50 SX CEMENT BELOW PACKER.
- 16. DISPLACE TOC TO 1750', WOC.
- 17. LOWER TUBING TO TOC. TAG AND RECORD.
- 18. PULL TUBING UP TO 1180'.
- 19. RIH AND PERFORATE CASING @ 1380'.
- 20. POOH, RD WIRELINE.
- 21. ESTABLISH INJECTION RATE.
- 22. SQUEEZE 50 SX BELOW PACKER; DISPLACE TOC TO 1280'; WOC.
- 23. LOWER TUBING TO TOC, TAG AND RECORD.
- 24. PULL TUBING UP TO 580'.
- 25. RIH AND PERFORATE CASING @ 780'.
- 26. POOH, RD WIRELINE.
- 27. ESTABLISH INJECTION RATE.
- 28. SQUEEZE 35 SX CEMENT BELOW PACKER, DISPLACE TOC TO 680'. WOC.
- 29. LOWER TUBING TO TOC, TAG AND RECORD.
- 30. PULL TUBING UP TO 40'.
- 31. RIH AND PERFORATE 7" CASING @ 162'.
- 32. POOH, RD WIRELINE.
- 33. OPEN CASING VALVE & ATTEMPT TO ESTABLISH CIRCULATION.
- 34. PUMP 45 SX CEMENT BELOW PACKER; DISPLACE TOC TO 60'.
- 35. POOH W/ TUBING.
- 36. FILL 7" W/ 15 SX CEMENT TO SURFACE.
- 37. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER.
- 38. RDMO.