

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC-030556(B)
2. Name of Operator MISSION RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039	3b. Phone No. (include area code) 713-495-3000	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FWL OF SECTION 15, T23S-R36E		8. Well Name and No. STEVENS B-15 NO.2
		9. API Well No. 30-025-10731
		10. Field and Pool, or Exploratory Area JALMAT; TAN-YATES-7RVRS (GAS)
		11. County or Parish, State LEA COUNTY, NM

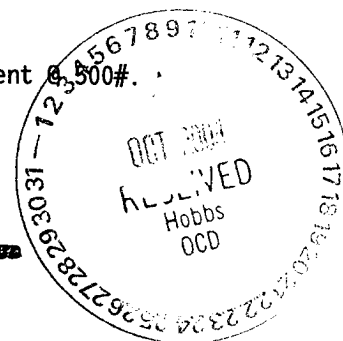
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/14/04 MIRU.
9/15/04 Could not get below 2691'. Ran bit & scraper. BLM approved setting CIBP @ 2700'.
9/16/04 Circ. hole w/ MLF, spot 25 sx. on top of CIBP.
POOH to 1368'. Spotted 25 sx. cement.
9/17/04 RIH w/ packer to 125'. tested casing, good test.
Tagged plug @ 948'. Perf. @ 301' as per Marlan Denton. Sqz. 150 sx. cement @ 500#.
WOC & tagged @ 200'. Perf. @ 60' set 20 sx. cement to surface.
RDMO. Installed dry hole marker & cleaned location.
WELL PLUGGED & ABANDONED

Approved as to plugging of the well BLM
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Nancy K. Gatti	Title Regulatory Coordinator
<i>Nancy K. Gatti</i>	Date 09/29/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date OCT 05 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

FORM	TOP																																																																																												
			perf @ 60' & set 20 sxs cmt to surface tagged @ 200' 8 5/8" @ 251' w/225 sx Cmt Perf @ 301' Sqz w/150sxs																																																																																										
			<div style="border: 1px solid black; padding: 5px;"> STEVENS B-15 #2 P&A WELLBORE DIAGRAM MISSION RESOURCES INC <hr/> SU-T-R 15K-23S-36E API #: 30-025-10731 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: IN-ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 9/29/2004 BY FLE </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> LOG ELEVATION: 3,395' KB GROUND ELEVATION: </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>CASING</th> <th>LINER</th> <th>TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td></td> <td>7 7/8"</td> <td></td> </tr> <tr> <td>Pipe</td> <td>8 5/8"</td> <td>5 1/2"</td> <td></td> </tr> <tr> <td>Weight</td> <td></td> <td>14/15.5#</td> <td></td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>251'</td> <td>2,949'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">LOGS</th> </tr> </thead> <tbody> <tr> <td>Radio Activity</td> <td></td> <td>10/51</td> </tr> <tr> <td>Caliper Log</td> <td></td> <td></td> </tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> </tbody> </table> </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">TAN-YATES-7 RVRS ZONE HISTORY</th> </tr> </thead> <tbody> <tr><td colspan="2">10/51 Spud. 10/51 Initial Completion</td></tr> <tr><td colspan="2">10/52 Original comp 2,949-3,493' OH, natural</td></tr> <tr><td colspan="2">COAF 9800 MCFD, sour gas</td></tr> <tr><td colspan="2">8/73 CO to TD. Salt formation. Tbg plugged w/salt</td></tr> <tr><td colspan="2">in several joints.</td></tr> <tr><td colspan="2">Before 40 MCFPD</td></tr> <tr><td colspan="2">After 410 MCFPD.</td></tr> <tr><td colspan="2">10/89 Curve suggests recompletion or frac,</td></tr> <tr><td colspan="2">new rate 3500 MCF/mo.</td></tr> <tr><td colspan="2">Note: Nothing in well file to account for huge rate</td></tr> <tr><td colspan="2">increase.</td></tr> </tbody> </table> </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>OPPORTUNITY</th> </tr> </thead> <tbody> <tr> <td>Check w/field office on large production increase.</td> </tr> </tbody> </table> </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</th> </tr> </thead> <tbody> <tr> <td>Did not produce.</td> </tr> </tbody> </table> </div>		CASING	LINER	TUBING	Hole		7 7/8"		Pipe	8 5/8"	5 1/2"		Weight		14/15.5#		Grade				Thread				Depth	251'	2,949'		Mud wt				LOGS			Radio Activity		10/51	Caliper Log																								TAN-YATES-7 RVRS ZONE HISTORY		10/51 Spud. 10/51 Initial Completion		10/52 Original comp 2,949-3,493' OH, natural		COAF 9800 MCFD, sour gas		8/73 CO to TD. Salt formation. Tbg plugged w/salt		in several joints.		Before 40 MCFPD		After 410 MCFPD.		10/89 Curve suggests recompletion or frac,		new rate 3500 MCF/mo.		Note: Nothing in well file to account for huge rate		increase.		OPPORTUNITY	Check w/field office on large production increase.	LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY	Did not produce.
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