

Submit 3 Copies
to Appropriate
District Office
DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-27572
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buckeye
8. Well No. #1
9. Pool Name or Wildcat Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL GAS
WELL ☒ WELL ☐ OTHER

2. Name of Operator
STRATA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030

4. Well Location
Unit Letter **C** : **660** Feet From The **North** Line and **1980** Feet From The **West** Line

Section **15** Township **24 South** Range **34 East** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3516' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

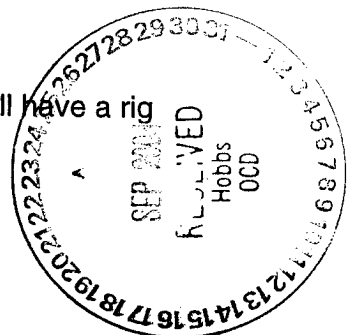
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

Strata Production Company requests approval to plug and abandon the well in the following manner:

1. Spot 35' of cement on CIBP @ 8600'.
2. Set CIBP @ 7825' with 35' of cement.
3. 205' plug 4975' - 5180', 85 sacks, Tag Plug.
4. 100' plug 2900' - 3000', 65 sacks.
5. 100' plug 1105' - 1205', 65 sacks.
6. 100' plug 430' - 530', 65 sacks, Tag Plug.
7. 50' plug at surface, 35 sacks.
8. Install dry hole marker.
9. Remove equipment.
10. Clean and rip location per OCD guidelines.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

It will be four to five weeks before Mayo Marrs Casing Pulling Inc. will have a rig available.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly M. Britt TITLE PRODUCTION RECORDS DATE 09/23/2004

TYPE OR PRINT NAME KELLY M. BRITT

TELEPHONE NO. 505-622-0027 Ext 45 2004

(This space for State Use)

APPROVED BY Gay W. Wink
CONDITIONS OF APPROVAL, IF ANY:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE OCT 14 2004

20" 94 LB./FT. @ 481'
950 SX, CIRC.

STRATA PRODUCTION COMPANY
BUCKEYE #1
660' FNL & 1060' FNL
SECTION 15-T248-R34E
LEA COUNTY, NEW MEXICO
LEASE No.: FEE
API No.: 30-028-27572
SPUD DATE: 10/15/81

CUT CASING @ 5024'

13 3/8" - 54.5, 61 & 66 LB./FT. @ 5130'
4700 SX

SQUEEZED W/ 300 SX

PLUGGING PROCEDURE

1. SPOT 35' OF CEMENT ON CIBP @ 6600'
2. SET CIBP @ 7525' W/ 55' OF CEMENT
3. 205' PLUG 4975-5160', 65 SX, TAG PLUG
4. 100' PLUG 2900' - 3000', 65 SX
5. 100' PLUG 1105'-1205', 65 SX
6. 100' PLUG 430'-530', 65 SX, TAG PLUG
7. 50' PLUG AT SURFACE, 35 SX
8. INSTALL DRY HOLE MARKER
9. REMOVE EQUIPMENT
10. CLEAN AND RIP LOCATION

TOC @ 7600', TEMP. SURVEY

PERFS 7850'-82', 7993'-8008', 7 SHOTS

8280'-71', 6 SHOTS

CIBP @ 6600'

PREFS 12,206-12,330', 21 SHOTS
CIBP @ 12,440'

50 SX, 12,600'-12600'
9 5/8" 47 LB./FT. @ 12,531'
1800 SX

T.D. 16,300'

