

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28393
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3657
7. Lease Name or Unit Agreement Name State of New Mexico "T"
8. Well Number 4
9. OGRID Number 025773
10. Pool name or Wildcat Baum Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dominion Oklahoma Texas E&P, Inc.

3. Address of Operator  
14000 Quail Springs Parkway, Suite 600, OKC, OK 73134

4. Well Location  
Unit Letter P : 660 feet from the South line and 660 feet from the East line  
Section 32 Township 13S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4243' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 32 Twp 13S Rng 33E Pit type Steel Depth to Groundwater 130' Distance from nearest fresh water well 1 mile  
Distance from nearest surface water 20 miles Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1.103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103.  
TO BE APPROVED

Dominion would like to P&A the State of New Mexico "T" 4 per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carla Christian TITLE Regulatory Specialist DATE 10/04/2004

Type or print name Carla Christian E-mail address: Carla\_M\_Christian@dom.com Telephone No. 405 749-5263

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 14 2004  
Conditions of approval, if any

# DOMINION EXPLORATION & PRODUCTION

STATE OF NEW MEXICO "T" # 4

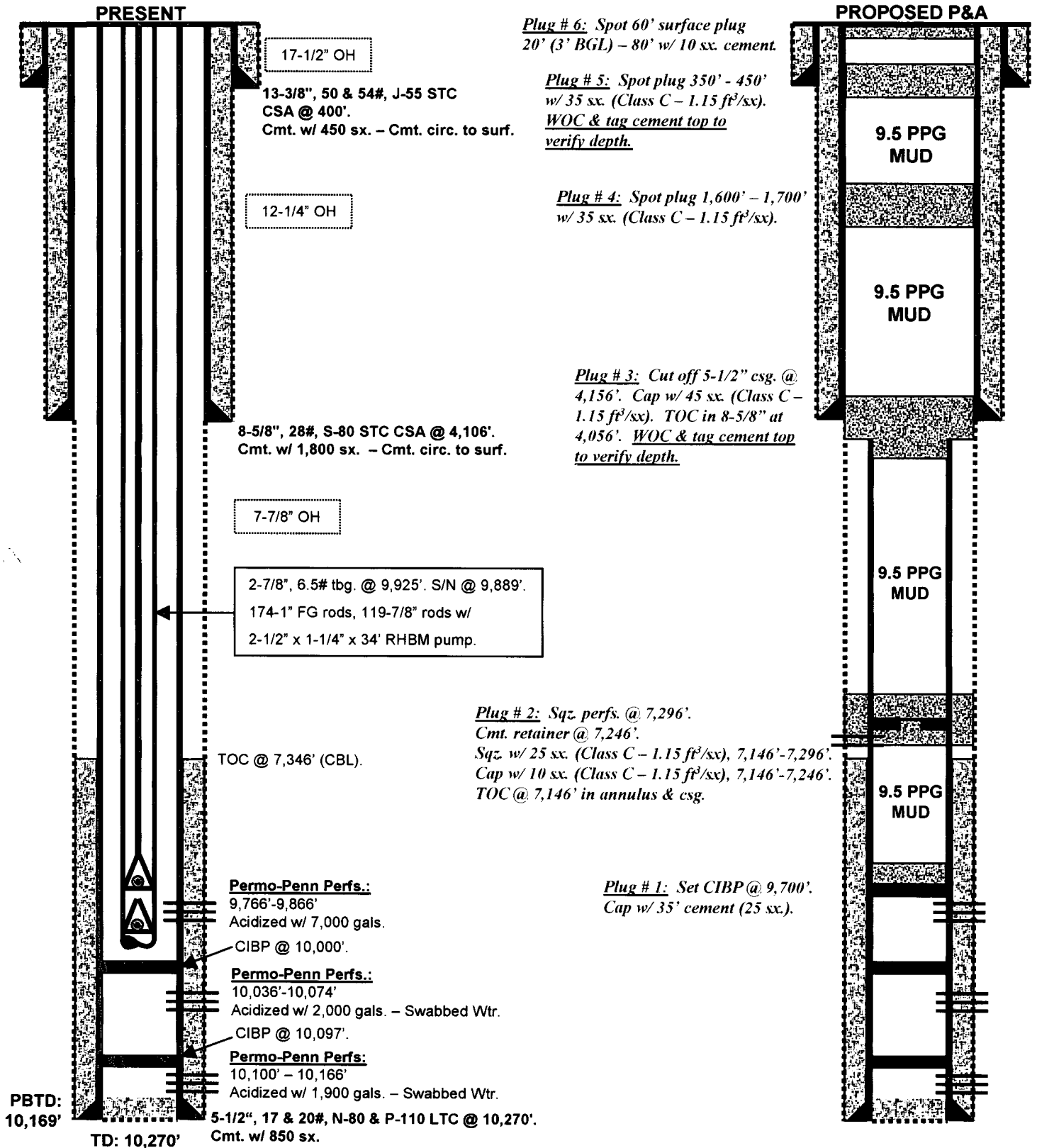
SEC. 32, T-13-S, R-33-E

API: 30-025-28393

SPUD: 10/09/83

ELEV.: 4,243' GL

4,260' KB (17' AGL)



**Plug & Abandon Procedure**  
**State of New Mexico "T" # 4**  
660' FSL & 660' FEL, Sec. 32. T-13-S, R-33-E  
Lea County, New Mexico  
API# 30-025-28393, KB: 4,260' (17' AGL)

1. Obtain verbal approval from the New Mexico Oil Conservation Division District 1 in Hobbs, New Mexico at 505-393-6161 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. Set tank for displacement and lay lines. **All displacement fluid to be a salt gel mud consisting of at least 9.5 ppg brine w/ 12.5 lbs. of gel per barrel.** Unseat pump & POOH laying down rods and pump. ND wellhead. NU BOP. POOH standing back 2-7/8" tbg.
3. Run CIBP on 2-7/8" tbg, **set CIBP @ 9,700'**, pressure test tbg. to 500 psi, rotate out of CIBP, pull EOT 2' off bottom.
4. RU cementing company equipment, fill hole via tbg. w/ minimum 9.5 ppg non-corrosive fluid, press test csg. & CIBP to 200 psi, mix and pump **25 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 35' cement plug from 9,665' to 9,700', pull setting tool above cement plug, reverse circulate to clean tbg., POOH w/ tbg. standing back 7,300' and laying down the remainder.
5. RU W/L Unit with packoff only, run 4" HSC gun, perforate four (4) squeeze holes @ +/- 7,296', RD WLU. Run **5-1/2", 17# cement retainer on setting tool** and 2-7/8" tbg., **set retainer @ +/- 7,246'**, sting out of retainer, fill hole via tbg. w/ minimum 9.5 ppg non-corrosive fluid, sting in and open retainer, EIR w/ 10 bbls FW, mix and pump **35 sx cement (Class C - 1.15 cu.ft./sx)**: squeeze 25 sx through retainer, sting out and spot 10 sx on top of retainer (TOC in annulus and csg. calc. @ 7,146'). Pull stinger above cement plug and reverse circulate to clean tbg. w/ minimum 9.5 ppg non-corrosive fluid. POOH w/ tbg. standing back 4,250' tbg. & laying down the remainder.
6. RU casing pullers and wireline unit. Determine freepoint in 5-1/2" casing. Chemical cut 5-1/2" csg. @ 4,156'. POOH laying down 5-1/2" csg. RD csg. pullers & W/L unit.
7. GBIH w/ 2-7/8" tbg. to 50' inside of cut csg. @ 4,206'. Mix and pump **45 sx cement (Class C - 1.15 cu.ft./sx)** to spot a cement plug from 4,056' to 4,206' (50' above 8-5/8" shoe to 50' below cut csg.), pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag – verify TOC.** POOH w/ tbg. standing back 1,700' tbg. & laying down the remainder.
8. Mix and pump **35 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 100' cement plug 1,600' – 1,700', pull tbg. above cement plug, reverse circulate to clean tbg. POOH w/ tbg. standing back 450' tbg. & laying down the remainder.

**Plug & Abandon Procedure Continued**  
**State of New Mexico "T" # 4**

9. Mix and pump **35 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 100' cement plug 350' – 450', pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag – verify TOC.** POOH laying down tbg. – leave 3 jts. tbg. in the hole.
10. Mix and pump **10 sx cement** to spot a 60' surface plug from 20' (3' BGL) to 80'. POOH & LD tbg. RDMO cementing equip. and WOR.
11. Cut off casing 3' BGL, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico specs (**attached**).