

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 57730
2. Name of Operator FAGADAU ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 4849 GREENVILLE #1600; DALLAS, TEXAS 75206	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 330' FWL Sec. 7-13S, 38E	8. Well Name and No. LOWE FEDERAL 7-1
	9. API Well No. 30-025-29647
	10. Field and Pool, or Exploratory Area STALLION DEVONIAN
	11. County or Parish, State LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following prognosis to plug back the above referenced well to the Atoka is as follows:

MIRU WSU. Kill well with FSL. TOH w/ESP pump. ND wellhead and NU BOP. TOH w/tubing. and LD gauge ring. RU Wireline unit and set CIBP @ $\pm 12,100'$. Perforate the Atoka from 11,203'-11,220' with 2 SPF. RD Wireline unit. PU RBP and packer. Set @ 11,300' PU 1 jt tbg. Set packer and pressure test RBP to 1000#. Release pkr. PU and position Packer @ $\pm 11,150'$. Leave swinging. PU swab. Swab well down and test Atoka. Spot 500 gal. 15% HCL on perfs. Set packer and swab back load and test. Frac perfs per Service company recommendations. Swab and flow back and return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Christy McKee Title Production Analyst

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title _____

Conditions of approval, if any:

Date 9/21/04

OCT 04 2004

WORKOVER PROGNOSIS

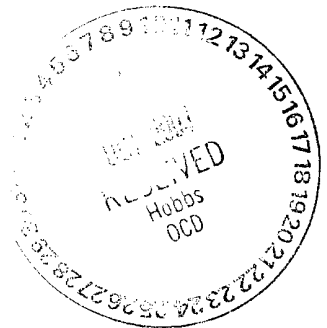
Lowe Federal 7-1
NW,NW,NW Sec. 7-13S-38E
Lea Co., NM.

I. WELL DATA:

- A. Surface Casing 13 3/8" 54.5# @ 415'
- B. Intermediate Casing 8 5/8" 24 & 32# @ 4,550'
- C. Production Casing 5 1/2" 17 & 20# @ 12,500'
- D. KB / PBTD 3,879' / 12,275'
- E. Tubing 122 Jts. 2 7/8" EUE, 8rd, J-55
- F. Rods None
- G. Pump 75 hp ESP
- H. Existing Perfs 12,190'-12,210' Devonian

II. WORKOVER PROCEDURE:

- A. MIRU WSU. Kill well w/ FSW. TOH w/ ESP pump. ND WH & NU BOP. TOH w/ tubing. PU Gauge Ring and GIH to PBTD. TOH & LD Gauge Ring.
- B. RU WL Unit & set CIBP @ +/- 12,100'. Perf Atoka w/ 2 spf from 11,203'-11,220'. RD WL Unit.
- C. PU RBP & Pkr. on tubing. Set RBP @ +/- 11,300'; PU 1 Jt. Tubing, Set Pkr and pressure test RBP to 1,000#. Release Pkr. PU & position Pkr. @ +/- 11,150', leave swinging. PU swab, swab well down & test Atoka. Report results. With pkr. swinging, spot 500 gal. 15% HCL on perfs. Set pkr. and BD perfs. Swab back load and test.
- D. Frac stimulate perfs per Service Company recommendation.
- E. Swab/flow back well & test. Configure well for production.



11/17/2003 12:48

5053924990

CALLAWAY SAFETY

PAGE 04

H2S Survey

LEASE: ~~LABADAN~~ *LABADAN*BATTERY: ~~LABADAN~~ *LABADAN*C
7136

Breathing Zone ppm: _____

Hatch ppm: _____

Vapor Space: _____

C
7137

Breathing Zone ppm: _____

Hatch ppm: *1200*

Vapor Space: _____

C
7138

Breathing Zone ppm: _____

Hatch ppm: _____

Vapor Space: _____

C
7139

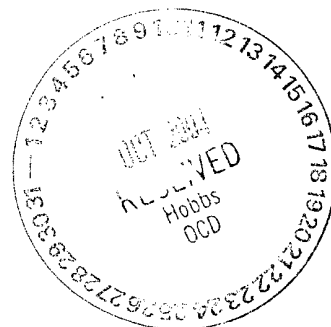
Breathing Zone ppm: _____

Hatch ppm: _____

Vapor Space: _____

CALLAWAY SAFETY TECHNICIAN: _____

DATE: _____

COMMENTS: *WELLHEAD - 10,000 PPM*
*Tubing*CALLAWAY SAFETY EQUIPMENT
3229 INDUSTRIAL DRIVE
HOBBS, NEW MEXICO 88240
(505) 392-2973

புதுச்சேரி

015 325 4400

62

Page 03

CALLAHAN BAPTIST

866-285-0018

06/27/2000 12:48

Fagadau Energy
R.O.E.

[illegible]**Celcon Safety Equipment Co., Inc.**