

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36354
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyce 15
8. Well Number 004
9. OGRID Number 147179
10. Pool name or Wildcat No. Shoe-Bar Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator p. O. Box 18496

Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter I : 2310 feet from the South line and 660 feet from the East line

Section 15 Township 16S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3985'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perfs, Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/04/04 RU Schlumberger, RIH w/perf guns, perf Strawn 11086-106' @4 spf, 11080-086' @4 spf, POOH, RD, RIH w/swab, IFL 3800' make 14 runs

02/05/04 Acidize, flow & swab

Flowing w/145# on tbg on 40/64", unload 95 BO in 14 hrs, RU Cudd Pumping Service, tie onto tbg, start pumping 1500 gal 20% HCL w/100 ball sealers @2.5 BPM @40#, flush w/64 bbls 2% KCL @4.7 BPM @273#, SD, well on vacuum, mix gel for 2nd stage, resume job, pump 3000 gal 20% Ultragel @6 BPM, then switch to 1000 gal 20% gelled acid follow 2/4000 gal 20% Ultragel, switch to 20% gelled acid, pump 500 gal @6BPM, 2400#, flush 76 bbls 2% KCL, ISIP 600#, on vacuum 3 min, max PSI 3705#, avg PSI 830#, max rate 61. BPM, avg rate 4.7BPM, RD Cudd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02/23/04

Type or print name Barbara J. Bale E-mail address: Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Paul J. King TITLE PETROLEUM ENGINEER DATE OCT 14 2004

Conditions of approval, if any: