

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

## Energy, Minerals and Natural Resources

## Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.

30-025-36544

5. Indicate Type of Lease

☒ STATE☐ FEE

State Oil &amp; gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209

7. Lease Name and Unit Agreement Name

State R

8. Well No.

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9. Pool name or Wildcat

Osudo; Morrow West (Gas)

4. Well Location

Unit Letter B 1000 feet from the NORTH line and 1780 feet from the EAST lineSection 1 21S Township 34E Range NMPM Lea County

10. Date Spudded

3/1/2004

11. Date T.D. Reached

4/20/2004

12. Date Completed

6/2/2004

13. Elevations (DR, RKB, RT, GL)\*

3675' GL

14. Elev. Casinghead

15. Total Depth: MD

13,300

16. Plug Back T.D.:

13,215

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

xxxxx

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

13037-13054 Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SDL-DSN-DLL

22. Was Well Cored

No

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## CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8 K55	54.5	1948	17 1/2	1750 sx CI C, circ 100 bbls	
9 5/8 P110	40	5749	12 1/4	2250 sx CI C, circ 60 bbls	
7 P110	26	12,200	8 3/4	550 sx CI C	
			6 1/8		

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## Liner Record

Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2	11897	13300	175 sx CI C		2 3/8	13054	

26. Perforation record (interval, size, and number)

13037' - 13,054' w/ 102 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval Amount and Kind Material Used

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## PRODUCTION

Date First Production 6/3/2004		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 6/18/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 120	Water - Bbl 0	Gas - Oil Ratio
Flowing Tubing Press. 690		Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 120	Water - Bbl 0	Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Roger Hernandez

30. List Attachments

## Logs &amp; dev survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE

Printed

Name

Linda Guthrie

Title

Regulatory Specialist

DATE

8/24/2004

E-mail Address:

linda.guthrie@dvn.com

