Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-025-36544 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease FEE ✓ STATE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well Gas Well Dry Other b. Type of Completion: ✓ New Well Work Over Deepen Plug Back Diff. Resvr., State R Name of Operator 8. Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 Osudo; Morrow West (Gas) 4. Well Location **Unit Letter** В 1000 feet from the NORTH line and 1780 **EAST** feet from the line 218 Section Township 34E **NMPM** Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 3/1/2004 4/20/2004 6/2/2004 3675' GL 15. Total Depth: MD 16. Plug Back T.D.: 18. Intervals 17. If Multiple Compl. How Many Rotary Tools Cable Tools 13,215 13,300 Drilled BY Zones XXXXX 19. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 13037-13054 Morrow 21. Type Electric and Other Logs Run 22. Was Well Cored SDL-DSN-DLL 23 CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record **Amount Pulled** 13 3/8 K55 54.5 1948 17 1/2 1750 sx CI C, circ 100 bbls 9 5/8 P110 40 5749 12 1/4 2250 sx CI C, circ 60 bbls 7 P110 26 12,200 8 3/4 550 sx CI C 6 1/8 Tubing Record Liner Record Size top Bottom Sacks Cement Screen Size Depth Set Packer Set 4 1/2 3051 11897 13300 175 sx CI C 2 3/8 27. Acid, Shot, Fracture, Cement, Squeeze, ETC.
Depth Interval Amount and Kind Material Used 26. Perforation record (interval, size, and number) 13037' - 13,054' w/ 102 holes ŭ **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 6/3/2004 **Flowing** . □ Producing Date of Test Hours Tested Choke Size Oil - BbL Gas - MCF Water - Bbl S Gas - Oil Ratio 6/18/2004 Period Flowing Tubing Press. Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API (Corr). Hour Rate 0 120 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD Roger Hernandez List Attachments Logs & dev survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **SIGNATURE** Linda Guthrie Title Regulatory Specialist DATE 8/24/2004 linda/guthrie@dvn.com E-mail Address:

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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| rn New Mexico | | Northwe | estern New Mexico | | | | | | | |
|---|---------------------------------------|-------------------------|---------------------|-----|------------------------------|--|--|--|--|--|
| T. Anhy | T. Canyon | | T. Ojo Alamo | | T. Penn "B" | | | | | |
| T. Salt | T. Strawn | | T. Kirtland-Fruitla | nd | T. Penn "C" | | | | | |
| B. Salt | T. Atoka | | T. Pictured Cliffs | | T. Penn "D" | | | | | |
| T. Yates | T. Miss | | T. Cliff House | | T. Leadville | | | | | |
| T. 7 Rivers | T. Devonian | | T. Menefee | | T. Madison | | | | | |
| T. Queen | T. Silurian | | T. Point Lookout | | T. Elbert | | | | | |
| T. Grayburg | T. Montoya | | T. Mancos | | T. McCracken | | | | | |
| T. San Andres | T. Simpson | | T. Gallup | | T. Ignacio Otzte | | | | | |
| T. Glorieta | T. McKee | | Base Greenhorn | | T. Granite | | | | | |
| T. Paddock | T. Ellenburger | | T. Dakota | | Т т. | | | | | |
| T. Blinebry | T. Delaware Sand | 6384 | T. Morrison | | Т. | | | | | |
| T. Tubb | T. Bone Springs | 7944 | T. Todilto | | T. | | | | | |
| T. Drinkard | T. Wolfcamp | 11279 | T. Entrada | | Т. | | | | | |
| T. Abo | T. Strawn | 11919 | T.Wingate | | T. | | | | | |
| T. Wolfcamp | T. Atoka | 12171 | T. Chinle | | Т. | | | | | |
| T. Penn | T. Morrow Clastics | 12824 | T. Permian | | T. | | | | | |
| T. Cisco (Bough C) | T. Lower Morrow | 13132 | T. Penn "A" | | T. | | | | | |
| No. 1 from | to | | No. 2 from | | OIL OR GAS SANDS OR ZONES | | | | | |
| No 2 from | to | | No. 3, Iroin | | to | | | | | |
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| Include data on rate of water in: | flow and elevation to which water ros | IIVIFURIA ee in hole | NT WATER SAN | ND9 | | | | | | |
| No. 1 from | toto | se in noie. | feet | | | | | | | |
| No. 2. from | to | | eetfeet | | | | | | | |
| No. 3, from | to | 1 | feet | | | | | | | |
| LITHOLOGY RECORD (Attach additional sheet if necessary) | | | | | | | | | | |
| Thicknes In Thickness in | | | | | | | | | | |
| From To | Foot Litheless | 1 | F T- | t | 1.74 | | | | | |

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