## Submit to Appropriate District Office State Lease - 6 Sopies

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT   F.O. Box 1980, Hobbs, NM 82240   P.O. Box 2088   Santa Fe, New Mexico 87504-2088   Santa Fe, Ne	Fee Lease - 5 copies	OT (	TANKINTINE I A MITA	NI DITITOTO	LT.			
F.O. Drawer DD, Artesia, NM 88210  STATE X FEE  DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Ia. Type of Work:  DRILL X RE-ENTER DEEPEN PLUG BACK  DRILL X RE-ENTER DEEPEN BILBREY 16 STATE  DEEPEN WILL X WILL OTHER  2. Name of Operator MERIDIAN OIL INC.  3. Address of Operator P.O. Box 51810, Midland, TX 79710–1810  4. Well Location Unit Letter F: 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 16 Township 21—S Range 32—E NMPM LEA COUNTY  13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 37.14' GR  STATE X FEE  STATE X FEE  STATE X FEE  6. State Oil & Gas Lease No. V4038  7. Lease Name or Unit Agreement Name  BILBREY 16 STATE  BILBREY 16 STATE  BILBREY 16 STATE  WILDCAT (DELAWARE)  19. Pool name or Wildcat WILDCAT (DELAWARE)  4. Well Location Unit Letter F: 1980 Feet From The NORTH  Line and 1980 Feet From The WEST Line Soction 16 Township 21—S Range 32—E NMPM LEA COUNTY  10. Proposed Depth 75. Drilling Contractor NA YET 5—15—93  17. PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF HOLE SIZE OF ROLL SIZE OF SIZE OF CEMENT EST. TOP  17-1/2" 13-3/8" 48# 600' 5550 SXS SURFACE  12-1/4" 8-5/8" 28# 8.32# 4700' 1200 SXS SURFACE		A 88240	P.O. Box 208	1.2				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			anta re, New Mexico	8/3 <del>04-</del> 2088	5. Indicate	Type of Lease ST	ATE X FEE	
1a. Type of Work:  DRILL X RE-ENTER DEEPEN PLUG BACK  BILBREY 16 STATE  WILDCAT (DELAWARE)  Feet From The WEST Line  Soction 16 Township 21-S Range 32-E NMPM LEA County  10. Proposed Depth 11. Formstion 12. Rotary or C.T.  BYTOM BILBREY 16 STATE  WILDCAT (DELAWARE)  11. Formstion 12. Rotary or C.T.  BYTOM BILBREY 16 STATE  BILBREY 16 STATE  WILDCAT (DELAWARE)  11. Formstion 12. Rotary or C.T.  BYTOM BILBREY 16 STATE  WEST Line  13. Bevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor  NA YET 16. Approx. Date Work will start  STATEWIDE 15. Drilling Contractor  NA YET 5-15-93  17.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 48# 600' 550 SXS SURFACE  12-1/4" 8-5/8" 28# 8.32# 4700' 1200 SXS SURFACE		c, NM 87410			6. State Oil			
DRILL     RE-ENTER   DEEPEN   PLUG BACK   BILBREY 16 STATE	APPLICAT	TION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK				
b. Type of Well: Office OR Well IX Well Content Or Meridian Oll INC.  2. Name of Operator MERIDIAN Oll INC.  3. Address of Operator P.O. Box 51810, Midland, TX 79710–1810  4. Well Location Unit Letter F: 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line  Section 16 Township 21-S Range 32-E NMPM LEA County  10. Proposed Depts 11. Formstion II. Formstion II. Rotary or C.T. 8750' DELAWARE ROTARY  13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond IS. Drilling Contractor NA YET 15-93  17. PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 600° 550 SXS SURFACE 12-1/4" 8-5/8" 28# & 32# 4700° 1200 SXS SURFACE	la. Type of Work:				7. Lease Na	me or Unit Ag	reement Name	
MERIDIAN OIL INC.   2	b. Type of Well:	_	RINGER	MULTIPLE	BILBRE	EY 16 STA	TE .	
P.O. Box 51810, Midland, TX 79710–1810  WILDCAT (DELAWARE)  4. Well Location Unit Letter F: 1980   Feet From The   NORTH   Line and   1980   Feet From The   WEST   Line  Section   16   Township   21-S   Range   32-E   NMPM   LEA   County    10. Proposed Depth   11. Formation   12. Rotary or C.T.	2. Name of Operator MERIDIAN OIL INC	•					2	
4. Well Location Unit Letter F : 1980   Feet From The   NORTH   Line and   1980   Feet From The   WEST   Line    Section   16   Township   21-S   Range   32-E   NMPM   LEA   County      10. Proposed Depth   11. Formstion   12. Rotary or C.T.     8750'   DELAWARE   ROTARY    13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   NA YET   5-15-93    17.   PROPOSED CASING AND CEMENT PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP    17-1/2"   13-3/8"   48#   600'   550 SXS   SURFACE    12-1/4"   8-5/8"   28# & 32#   4700'   1200 SXS   SURFACE					9. Pool nam	e or Wildcat		
Unit Letter   F   1980   Feet From The   NORTH   Line and   1980   Feet From The   WEST   Line	P.O. Box 518	10, Midland, TX 79	9710-1810		WILDC	AT (DELAV	VARE)	
10. Proposed Depth   11. Formation   12. Rotary or C.T.   8750'   DELAWARE   ROTARY		: 1980 Feet Pr	rom The NORTH	Line and 198	BO Feet	From The W	EST Line	
13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start   3714' GR	Section	16 Towns	hip 21-S Ran	82-E	NMPM LE	A	County	
13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start   3714' GR			//////////////////////////////////////		11 Formation		12. Potenti on C.T.	
13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start   3714' GR				750'	****	1		
PROPOSED CASING AND CEMENT PROGRAM           SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         EST. TOP           17-1/2"         13-3/8"         48#         600'         550 SXS         SURFACE           12-1/4"         8-5/8"         28# & 32#         4700'         1200 SXS         SURFACE		· · · · · · · · · · · · · · · · · · ·	4. Kind & Status Plug. Bond	15. Drilling Contr			ate Work will start	
SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         EST. TOP           17-1/2"         13-3/8"         48#         600'         550 SXS         SURFACE           12-1/4"         8-5/8"         28# & 32#         4700'         1200 SXS         SURFACE	17.			D CEMENT DD	OGRAM	<del></del>		
17-1/2" 13-3/8" 48# 600' 550 SXS SURFACE 12-1/4" 8-5/8" 28# & 32# 4700' 1200 SXS SURFACE	SIZE OF HOLE	γ <del></del>				CEMENT	EST TOP	
12-1/4" 8-5/8" 28# & 32# 4700' 1200 SXS SURFACE	17-1/2"							
		5-1/2"		8650'	700	SXS	4000' +/-	

BOP PROGRAM: 10" - 3M BOP STACK TO BE INSTALLED ON THE 8-5/8" CSG & LEFT FOR THE REMAINDER OF DRILLING.

EST. TOPS: DELAWARE 5000', BONE SPRING 8550'.

POTASH AREA: NARRANDA RELINQUISHED POTASH LEASE IN 1992. NO WAIVER REQUIRED. ONLY NOTIFICATION TO THE STATE. ALSO THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED AS THEY FALL WITHIN THE ONE MILE RADIUS OF THIS LOCATION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO 2018. QIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	D DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRO	DUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowled	DEODLICTION ACCT	4-1-93
STONATURE Maria J. Pers	TITLE PRODUCTION ASSI.	DATE
TYPE OR PRINT NAME		TELEPHONE NO.
(This space for State Use)		
ORIGINAL SECNION BY JERRY SEXTON  APPROVED BY BISTNECT I SUPERVISOR	пп.в.	APR 1 5 1993
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OCD HOBBS OFFICE

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### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Signature    Maria Logical Printed Name   MARIA L. PEREZ	1000 Kio Brazos	Kal, Aziec, NM	All Dist	ances must be f	rom the outer	boundaries	of the section	n	
Actual Footage Location of Web:  1980 feet from the MORTH line and 1980 feet from the WEST line  Cround invest Ber:  3714 DELANARE  1. Outlant the arrange dedicated to the analyses well by colored pencil or landship marks on the pist balow.  2. If more than one lease is dedicated to the well, collines each and identify the coverability fine overability fine for the control of th		IDIAN OI	LL INC.		BILB	REY 1	6 STATE	 E	1
Actual Footage Location of Web:  1980 feet from the MORTH line and 1980 feet from the WEST line  Cround invest Ber:  3714 DELANARE  1. Outlant the arrange dedicated to the analyses well by colored pencil or landship marks on the pist balow.  2. If more than one lease is dedicated to the well, collines each and identify the coverability fine overability fine for the control of th	Unit Letter	Section	Township		Zanee			Ca	univ
Actual Foreign Locations of Well:  1980 Set from the NORTH has mad 1980 feet from the WEST line  Front Committee acresses deficiented to the subject well by colored pencil or backeture marks on the plat below.  2. If more than one lease of different convertebile is dedicated to the well, cuttime each and identify the convertibile thereof (both as to working interest and royalty).  3. If more than one lease of different convertebile is dedicated to the well, have the interest of all converts been accassiolated by consummitization, forth-problem, etc.?  1. If more than one lease of different convertebile is dedicated to the well, have the interest of all converts been accassiolated by consummitization, forth-problem, etc.?  1. If more than one lease of different convertebile is dedicated to the well, have the interest of all converts been accassiolated by communication, forth-problem, etc.?  1. If more than one lease of different convertebile is dedicated to the well, have the interest of all converts been accassionated. (Use reverts add of this form if secondary.)  1. If more than one lease of different convertebile is dedicated to the well, have been consolidated. (Use reverts add of this form if secondary.)  1. If more than one lease of different descriptions which have actually been consolidated. (Use reverts add of this form if secondary.)  1. If more than one lease of different and royalty.)  2. If more than one lease of different and royalty.  2. If more than one lease of different and royalty.  2. If more than one lease of different and royalty.  2. If more than one lease of different and royalty.  2. If more than one lease of different and royalty.  3. If more than one lease of different and royalty.  3. If more than one lease of different and royalty.  3. If more than one lease of different and royalty.  3. If more than one lease of different and royalty.  3. If more than one lease of different and royalty.  3. If more than one lease of different and royalty.  3. If more than one lease of different and			•	1	•	AST	<b>\</b>	- 1	•
Ground level Ext.  3714 DEL AWARE  1. Outline the screege dedicated to the subject well by colored peaced or buckure marks on the plat below.  2. If more than one lease is dedicated to the well, outline such and identify the cowership thread (both as to working interest and royaby).  3. If more than one lease is dedicated to the well, outline such and identify the cowership thread (both as to working interest and royaby).  3. If more than one lease is dedicated or the well, outline such and identify the cowership thread (both as to working interest and royaby).  3. If more than one lease is dedicated or the well, save the interest of all owners been consolidated by communication, force-opoling, at.?  4. If asserted to be interested and electricities which have accessify been consolidated. (Use reverse side of the form if recoversy.  3. If no the creates and tend electricities which have accessify been consolidated. (Use reverse side of the form if recoversy.)  3. If no the creates are the consolidated with a sample of the well smill all interests have approved by the Division.  3. Seed we to 1000 1000 200 200 200 200 200 200 200 2	Actual Footage L			500111				MPM	
Ground level Ext.  3714 DEL AWARE  1. Outline the screege dedicated to the subject well by colored peaced or buckure marks on the plat below.  2. If more than one lease is dedicated to the well, outline such and identify the cowership thread (both as to working interest and royaby).  3. If more than one lease is dedicated to the well, outline such and identify the cowership thread (both as to working interest and royaby).  3. If more than one lease is dedicated or the well, outline such and identify the cowership thread (both as to working interest and royaby).  3. If more than one lease is dedicated or the well, save the interest of all owners been consolidated by communication, force-opoling, at.?  4. If asserted to be interested and electricities which have accessify been consolidated. (Use reverse side of the form if recoversy.  3. If no the creates and tend electricities which have accessify been consolidated. (Use reverse side of the form if recoversy.)  3. If no the creates are the consolidated with a sample of the well smill all interests have approved by the Division.  3. Seed we to 1000 1000 200 200 200 200 200 200 200 2	198	O feet from the	NORTH	line and	1980		feet	from the	WEST line
1. Outline the across deficient to the adject well by colored pencil of backers marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and roysky).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, exc.?	Ground level Ele								
2. If more than one lease is dedicated to the well, outline each and identify the ownership is dedicated by the ownership in dedicated to the well, have the interest of all owners been consolidated by communication, uniformly form of the first owners and reactions of the form of seconsary.  If answer is "no" list the owners and truct descriptions which have actually been consolidated. (The reverse side of this form of seconsary.)  No allowable and, claimissting each interest, have been consolidated. (The reverse side of this form of seconsary.)  No allowable and, claimissting each interest, have been opposed by the Division.  330 640 890 1850 1850 1850 1850 1850 1850 1850 185			DELAWARE		WILD	CAT			40 Acres
this form if we consumy. No allowable will be emigraed to the well until all interests have been consolidated (by occumunifization, unitization, fortund-pooling, or otherwise) or until a non-exadered unit, eliminating such interest, has been approved by the Division.  330 646 990 1350 1050 1050 1280 2800 2800 2000 1000 1000 500  S 8 9° 43' W  79.99 c.h.  Signature  Frintale Name ARTIA L. PEREZ  Position PRODUCTION ASST.  Company MERIDIAN OIL INC. Dates 4-1-93  SURVEYOR CERTIFICATION I barrely carrily that the well location at on this plate was plotted from field on school company and by my or send that the same is rear convent to the best of any homolody a supervisor, and that the same is rear convent to the best of any homolody at 1.5 Symatry & Sally  Production and by my or supervisor, and that the same is rear convent to the best of any homolody at 1.5 Symatry & Sally  Production and by my or supervisor, and that the same is rear convent to the best of any homolody by the supervisor, and that the same is rear convent to the best of any homolody by the supervisor.  2 Note that the same is rear convent to the best of any homolody by the supervisor.  2 Note that the same is rear convent to the best of any homolody to the supervisor.  3 Note that the same is rear convent to the best of any homolody to the supervisor.  3 Note that the same is rear convent to the best of any homolody to the supervisor.  4 Note that the same is rear convent to the best of any homolody to the supervisor.  4 Note that the same is rear convent to the best of any homology to the supervisor.  4 Note that the same is rear convent to the best of any homology to the same to the same is rear convent to the best of any homology.  5 Note that the same to the s	2. If a 3. If a unit	nore than one lease nore than one lease ization, force-poor	se is dedicated to the well, se of different ownership is oling, etc.?	outline each and i dedicated to the t swer is "yes" type	dentify the own rell, have the a of consolidation	ership theres	of (both as to to	oce solidate	
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Signature  Printed Name MARIA L. PEREZ Position PRODUCTION ASST. Company MERIDIAN OIL INC. Date 4-1-93  SURVEYOR CERTIFICATION I hereby certify that the well location at on this plat was plotted from field not actual surveys made by me or under appearant, and that the same is true correct to the best of my basedage besting. 3-18-93  Date Surveyord. E. M.A. Will fam. A. Machine I. Signature Said of Productional Machine II. Signature Said of Said Machine II. Signature III. Signature II. Signature III. Signature I	5 89°43	'W	. •		7	79.99 c	h.		
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MARIA L. PEREZ  Position PRODUCTION ASST.  Company MERIDIAN OIL INC.  Data 4-1-93  SURVEYOR CERTIFICATION  I hereby certify that the well location at on this plat was plotted from field note actual surveyor mode by me or under supervision, and that the same is runder supervision, and that the same is runder supervision.  3-18-93  Data Surveyed  Will 1 and 1 Marticle 1.  Signature 2 Set 1  Protection and that the same is runder supervision.  Signature 2 Set 1  Protection and that the same is runder supervision.  Will 1 and 1 Marticle 1.  Signature 2 Set 1  Protection and the same is runder supervision.  Continuation  Add to the same is runder supervision.  Add to the same is runder supervision.  Signature 2 Set 1  Protection and the same is runder supervision.  Signature 2 Set 1  Protection and the same is runder supervision.  Add to the same is runder supervision.  Signature 2 Set 1  Protection and the same is runder supervision.  Signature 2 Set 3  Protection and the same is runder supervision.  Add to the same is runder supervision.  Signature 2 Set 3  Protection and the same is runder supervision.  Add to the same is runder supervision.  Signature 2 Set 3  Protection and the same is runder supervision.  Add to the same is runder supervision.  Signature 2 Set 3  Protection and the same is runder supervision.  Add to the same is runder supervision.  Add to the same is runder supervision.  Signature 2 Set 3  Continuation and the same is runder supervision.  Add to the same is runder supervision.  Add		i			1				YWWW FIND
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John 4-1-93  SURVEYOR CERTIFICATION  I hereby certify that the well lecation at on this plat was platted from field not actual surveys made by me or under supervison, and that the same is true correct to the best of my humidadge belief. 3-18-93  Date Surveyed. E. Mally William P. Mashrick 1.  Signature & Sal & Professional Surveyed (#8466)  A Continent No. 2510111.					•			- 1	-
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