

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36760		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">Greenwood</div>	
2. Name of Operator Zia Energy, Inc.				8. Well No. <div style="text-align: center; font-weight: bold;">20</div>	
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380				9. Pool name or Wildcat Eunice San Andres Southwest	
4. Well Location Unit Letter <u>N</u> ; <u>330'</u> Feet From The <u>South</u> Line and <u>2310'</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 7/26/2004		11. Date T.D. Reached 8/9/2004		12. Date Compl. (Ready to Prod.) 10/1/2004	
13. Elevations (DF& RKB, RT, GR, etc.) 3409' GR		14. Elev. Casinghead			
15. Total Depth 5108'		16. Plug Back T.D. 3982'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3832-3968' Eunice San Andres Southwest				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run GR, Platform Express (Density Neutron, Laterolog)				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1130'	12-1/4"	700 sx circ.	
5-1/2"	17#	5093'	7-7/8"	450/300 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					3967'
26. Perforation record (interval, size, and number) 3832-3968' - 176 0.42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3832-3968' Acidized w/6500 gals 15% NEFE		
28. PRODUCTION					
Date First Production 10/1/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 10/6/2004	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 109
Flow Tubing Press.	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 109	Water - Bbl. 292
Oil Gravity - API - (Corr.) 34					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Logs, Directional Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Don Dotson		Title COO	
E-mail Address ddotson@plantationpetro.com		Date 10/7/2004			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1118	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2405	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2581	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2808	T. Devonian	T. Menefee	T. Madison
T. Queen 3323	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3534	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3772	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5040	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology