

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised June 10, 2003         </div> WELL API NO. 30-025-36761 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>  2. Name of Operator Zia Energy, Inc.  3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380	7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">Greenwood</div>  8. Well No.  <div style="text-align: center; font-weight: bold;">21</div>  9. Pool name or Wildcat Eunice San Andres Southwest
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4. Well Location  Unit Letter <u>K</u> ; <u>2310'</u> Feet From The <u>South</u> Line and <u>2310'</u> Feet From The <u>West</u> Line  Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 8/17/2004	11. Date T.D. Reached 8/27/2004	12. Date Compl. (Ready to Prod.) 2004	13. Elevations (DF& RKB, RT, GR, etc.) 3409' GR	14. Elev. Casinghead
15. Total Depth 5107'	16. Plug Back T.D. 3950'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice San Andres Southwest				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, Platform Express (Density Neutron, Laterolog)				22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	1129'	12-1/4"	700'sx circf
5-1/2"	17#	5099'	7-7/8"	450/400 sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3928'	

26. Perforation record (interval, size, and number)  3811-3933' - 210 0.42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3811-3933'</td> <td>Acidized w/4500 gal 15% acid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3811-3933'	Acidized w/4500 gal 15% acid				
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28. PRODUCTION							
Date First Production 9/30/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/5/2004	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 370	Water - Bbl. 317	Gas - Oil Ratio 74000
Flow Tubing Press.	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 370	Water - Bbl. 317	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Logs, Directional Survey
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature		Printed Name	Don Dotson
E-mail Address	ddotson@plantationpetro.com	Title	COO
		Date	10/7/2004

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1126	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt	2400	T. Atoka	T. Kirtland-Fruitland
T. Yates	2575	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2806	T. Devonian	T. Cliff House
T. Queen	3316	T. Silurian	T. Menefee
T. Grayburg	3517	T. Montoya	T. Point Lookout
T. San Andres	3763	T. Simpson	T. Mancos
T. Glorieta	5039	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
			T. Penn "A"

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology