District	Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies															
Address of Operator Competition Compet	Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 200								l June 10, 2003							
Conservation Division Conservation Conservation Division Conservation Conservation Conservation Division Conservation C	1625 N. French Dr., Hobbs, NM 88240								1							
120 SOUTH St. Prancis Dr. STATE FEE State Oil & Gas Lease No. STATE State Oil & Gas Lease No. State	1301 W. Grand Avenue, Artesia, NM 88210							F								
Santa Fe, NM 8 7305 State Oil & Gas Lease No.	District III 1000 Rio Brazos Rd Aztec	NM 87410					r.									
Well Location Deepen PRUC DIFFER Township Deepen PRUC DIFFER DIFFE	District IV Santa Fe, NM 8/505									il & Gas	Lease	No.				
18. Type of Well: OIL WELL B GAS WELL DRY OTHER																
B. Type of Completion: NEW WORK DEEPEN PLUC DEFT NEW WORK DEEPEN PACK RESVR. OTHER	la. Type of Well:					<u> </u>										
1.	OIL WELL 🗵	GAS WELL	☐ DRY		OTHER			$-\mid$		C-:	. 11					
2. Name of Operator	NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								Grizzell							
3. Address of Operator 2203 Timberlock Place, Suite 229, The Woodlands, TX 77380 9. Pool name or Wildcat Paddock	2. Name of Operator	<u> </u>			CESTRE CITY	LIK		寸	8. Well No.							
203 Timberloch Place, Suite 229, The Woodlands, TX 77380 Paddock																
Unit Letter O ; 1140' Feet From The South Line and 2160' Feet From The East Line		Place, Suite 22	29, The Wo	oodland	ls, TX 77380											
Section S Township 22S Range 37E NMPM Lea County	4. Well Location															
Section S Township 22S Range 37E NMPM Lea County	Unit Latter	0 .	1140'	Fact F-	om The Sou	ıth T	ne and	-	2160'	Foot Err	m The	E	agt	Line		
10. Date Spudded	Omt Letter		1170	r cct r r	om the	L)			-100	_ 1 OCT F10	1116		rail .			
15. Total Depth																
19. Producing Interval(s), of this completion - Top, Bottom, Name	8/31/2004	9/10/200	4		10/4/2004			340	9' GL)			head		
19. Producing Interval(s), of this completion - Top, Bottom, Name						Many						Cable I	oois			
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 1130' 12-1/4" 700 sx circ. 5-1/2" 17# 5345' 7-7/8" 975 sx LINER RECORD LINER RECORD LINER RECORD LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" © 53322: 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE SIZE DEPTH SET PACKER SET 5092-5293' Acidized \$0.00000000000000000000000000000000000	19. Producing Interval(s), of this completion	n - Top, Bot	tom, Nan	ne	, .	· · · · · · · · ·				20. Wa	•				
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 1130' 12-1/4" 700 sx circ. 5-1/2" 17# 5345' 7-7/8" 975 sx 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE 5 STUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 5092-5293' - 2 SPF - 372 holes PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test (107/2004 24 hrs. Choke Size Prod'n For Test Period 37 120 70 3243 Flow Tubing Casing Pressure 35 United All Production Survey Logs, Directional Survey Logs, Directional Survey Logs, Directional Survey CASING RECORD (Report all strings set in well) HOUS TEST HOUR SIZE CEMENT NOW STORM AMOUNT PULLED AMOUNT PUL			sity Neutro	n Iste	rolog)				21.	. Was W		d				
CASING SIZE		LAPICSS (DCII	sity i vouu c			RD (Re	nort all s	trin	os set i	n well						
24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 27. TUBING RE		WEIGHT	.B./FT.									A	MOUN	IT PULLED		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE STATE Production record (interval, size, and number) 26. Perforation record (interval, size, and number) 5092-5293' - 2 SPF - 372 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, SPC. DEPTH INTERVAL AMOUNTAND KIND MATERIAL OSED 5092-5293' Acidized WOOD sall 153 and dw/550 ball sealers PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested 24 hrs. Prod'n For Test Period 37 120 70 3243 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 35 Hour Rate 37 120 70 34 Test Witnessed By Logs, Directional Survey	8-5/8"	24#	!		1130'				700 sx circ.							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE STATE Production record (interval, size, and number) 26. Perforation record (interval, size, and number) 5092-5293' - 2 SPF - 372 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, SPC. DEPTH INTERVAL AMOUNTAND KIND MATERIAL OSED 5092-5293' Acidized WOOD sall 153 and dw/550 ball sealers PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested 24 hrs. Prod'n For Test Period 37 120 70 3243 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 35 Hour Rate 37 120 70 34 Test Witnessed By Logs, Directional Survey	5-1/2"	17#	!		5345'		7-7/8"		97	75 sx	172					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE STATE Production record (interval, size, and number) 26. Perforation record (interval, size, and number) 5092-5293' - 2 SPF - 372 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, SPC. DEPTH INTERVAL AMOUNTAND KIND MATERIAL OSED 5092-5293' Acidized WOOD sall 153 and dw/550 ball sealers PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested 24 hrs. Prod'n For Test Period 37 120 70 3243 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 35 Hour Rate 37 120 70 34 Test Witnessed By Logs, Directional Survey								-		/3 ^	123	56				
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE TOP TEST PACKER SET 2-7/8" S 332: 2-7/8" S 5332: 2-7/8" S 532: 2-7/8	24.		<u> </u>	LINE	ER RECORD		.,,	25.	<u> </u>	TUB	N6 RE	€ORD	-3\			
26. Perforation record (interval, size, and number) $5092-5293' - 2 \text{ SPF} - 372 \text{ holes}$ 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, SPC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL OSED 5092-5293' Acidized W 509 cal. 15 20 Jet of Sul. 15 20 Jet of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 10/7/2004 Perform Tost Period 24 hrs. Clocke Size Prod'n For Test Period 37 120 70 3243 Flow Tubing Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) API - (Corr.) Sold Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) API - (Corr.) Sold Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Logs, Directional Survey		P	воттом			SCREE	V	SIZ	E	£ 1	EETH S	E		KER SET		
26. Perforation record (interval, size, and number) 5092-5293' - 2 SPF - 372 holes PRODUCTION Date First Production 10/1/2004 Pumping Date of Test 10/7/2004 Production Size 24 hrs. Producted Choke Size Prod'n For Test Period 10/7/2004 Casing Pressure 35 Hour Rate 37 120 70 3243 Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) ACID, SHOT, FRACTURE; CEMENT, SQUEEZE SIZC. DEPTH INTERVAL AMOUN FAND KIND MATERISE (SED) 5092-5293' Acidized w 5000 cal 15 80 Acidized w/550 ball sealers PRODUCTION Well Status (Prod. or Shut-in) Producing Producing Producing Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 37 120 70 3243 Flow Tubing Casing Pressure 35 Hour Rate 37 120 70 34 Press. Logs, Directional Survey Logs, Directional Survey								2-7		9 8	5332	<u>}</u>	3			
DEPTH INTERVAL SOURCE SED SOURCE SOUR	26 Perfection	161				27. 16	TD CLICE	ED	17.	i CEN CE			2/			
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Test Period 37 120 70 3243 Flow Tubing Casing Pressure 35 Hour Rate 37 120 70 34 Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Sold Test Witnessed By Test Witnessed By Test Witnessed By Test Water - Bbl. Test	26. Perioration R	ecora (intervai, siz	e, and numbe	T)										<u> </u>		
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Test Period 37 120 70 3243 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 35 Hour Rate 37 120 70 3243 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. 70 34 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments Logs, Directional Survey	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								, , , , , , , , , , , , , , , , , , ,							
Flow Tubing Casing Pressure 35 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 120 70 34 29. Disposițion of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments Logs, Directional Survey	Date of Test Hot 10/7/2004		Choke Size					Gas				ol.	Gas			
30. List Attachments Logs, Directional Survey	Flow Tubing Cas Press.	_		24-			- MCF	V	Water - Bbl.			Gravity - API - (Corr.)				
Logs, Directional Survey	29. Disposition of Gas (Sold, used for fuei	vented, etc.,	<u> </u>						Test	Witness	ed By				
- · · · · · · · · · · · · · · · · · · ·	30. List Attachments	Logs. Directic	nal Survey	,		11811 11							· · · · ·			
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		_	•		tes of this form as	true and	complete to	the	best of m	y knowle	edge an	d belief	TZ			
Signature Printed Name Don Dotson Title COO Date 10/10/2004	Signature 2	ME.	*			son	Ti	itle	CO	0			Dat	e 10/10/2004		
	E-mail Address	ddotson@pla	ntationpetr	o.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwe	Northwestern New Mexico						
1143	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
2423	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
2599	T. Miss	T. Cliff House	T. Leadville						
2826	T. Devonian	T. Menefee	T. Madison						
3327	T. Silurian	T. Point Lookout	T. Elbert						
3534	T. Montoya	T. Mancos	T. McCracken						
3789	T. Simpson	T. Gallup	T. Ignacio Otzte						
5077	T. McKee	Base Greenhorn	T. Granite						
	T. Ellenburger	T. Dakota	T						
	T. Gr. Wash	T. Morrison	T.						
	T. Delaware Sand	T.Todilto_	T						
	T. Bone Springs	T. Entrada	T.						
	T.	T. Wingate	Т.						
	T.	T. Chinle	T.						
	T.	T. Permian	T.						
C)	T.	T. Penn "A"	T						
	2423 2599 2826 3327 3534 3789 5077	T. Strawn 2423 T. Atoka 2599 T. Miss 2826 T. Devonian 3327 T. Silurian 3534 T. Montoya 3789 T. Simpson 5077 T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	1143 T. Canyon T. Ojo Alamo 2423 T. Atoka T. Pictured Cliffs 2599 T. Miss T. Cliff House 2826 T. Devonian T. Menefee 3327 T. Silurian T. Point Lookout 3534 T. Montoya T. Mancos 3789 T. Simpson T. Gallup 5077 T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. T. Wingate T. T. Chinle T. T. Permian						

			SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	• • • •
	IMPORTANT V	WATER SANDS		
ínclude data on rate of	water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
	LITHOLOGY RECORD	(Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		;					