Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	May 27, 2004
District II	OII CONCEDUATION DIVIGION			300-25-24281	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Le 32098	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				NM "NN" STATE COM	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1	
2. Name of Operator Asher Enterprises				9. OGRID Number 149538	
3. Address of Operator				10. Pool name or Wildcat	
PO BOX 423				VACUUM ATOKA-MORROW N.	
4. Well Location					
	1980 feet from the	e <u> S </u>	line and	660feet from the _	<u>W</u> line
Section 8	Township		Range 35	NMPM	County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3984 G.L.					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO		SUBS	SEQUENT REPO	RT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.□ PA	ND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🔲	
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. 1) BLOW WELL DOWN					
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1.) BLOW WELL DOWN				Contract of the contract of th	
2.) ND WELLHEAD3.) RIH W/ TUBING & BIT & SCF	ADED TO TO OPTO	a 13 100'		pps (V)	/ca Ho
4.) CIRC HOLE CLEAN	CALLER TO TD (FDTD)	g 12,190)		MED 3	4 4
5.) SET CIBP @ 12,090'				18 100	130 %
6.) PERF 12,016-19				\E_{2}	~ ~ /
1.) BLOW WELL DOWN 2.) ND WELLHEAD 3.) RIH W/ TUBING & BIT & SCRAPER TO TD (PBTD@ 12,190') 4.) CIRC HOLE CLEAN 5.) SET CIBP @ 12,090' 6.) PERF 12,016-19 7.) BREAK DOWN W/ 7½ NITRIFIED ACID 8.) FRAC IF NECESSARY 9.) ANTICIPATED START DATE NOVEMBER 1, 2004					
9.) ANTICIPATED START DATE	NOVEMBER 1, 2004			श्री दि ।	E1217233
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
(1) AA	coole according to IMMOCD	guidennes (_	, a general permit 🗀 t	er an (attacheu) aiternative	OCD-approved plan
SIGNATURE THE LINE STOPE	<i>10</i>	_TITLE	tagent_	DA	TE 10-12-04
Type or print name For State Use Only	•	E-mail add	dress:	Teleph	one No.
	1.101	• .	A COMPANY OF A SECOND	II/STAFF MANAGER	
APPROVED BY: Mary L	J. Wink	TUTE LD	REPRESENTATIVE	II/STAFF MAINTED	ATEOCT 1 8 2004
Conditions of Approval (if any)					001 I 0 500 1