Form 3160-5 (August 1999)

GWW

## UNITED STATES M. QII Cons. Division

BUREAU OF LAND MAY 625 N. French Dr.

SUNDRY NOTICES AND REPORTS ON WELL 38240 Do not use this form for proposals 10000 for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5	i.	Lease Serial No. NMNM90578	 
6	<u>.</u>	If Indian, Allottee or Tribe Name	 

SUBMIT IN TR	IPLICATE - Other lostru	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well		<u> </u>							
Oil Well Gas Well 🗴	<b>★</b> Other	8 Wall Norma and No							
2. Name of Operator		8. WellName and No. Reed Sanderson Unit 12							
<u>Lynx Petroleu</u> 3a. Address	m Consultants,	9. API Weil No.							
P.O. Box 1708	Hobbe NM	30-025-04185							
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Eumont Yates Seven Rvrs Or							
Sec 3 T20S R36	E SWSE 660FSL 2	11. County or Parish, State							
		Lea County, NM							
12. CHECK AP	PROPRIATE POV(ES) TO	DIDICATENIATE	The constant						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION									
TITE OF BOBIVIISSION		·	YPE OF ACTION						
Notice of Intent		Deepen	Production (Start/)	Resume)					
·	<del></del> _	Fracture Treat	Reclamation	☐ Well Integrity					
Subsequent Report		New Construction	Recomplete	Other					
Final Abandonment Notice	— Change Lians	Plug and Abandon Plug Back	Temporarily Aban	ndon					
13 Describe Described Co. 1			Water Disposal	proposed work and approximate duration thereof.					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Request T.A. status Extension (Expires 10/23/04)  1. A C.I.B.P. is set at 3500' and casing loaded with treated fresh water.  2. Casing tested 10/23/00 to 500 psig for 30 min. (Chart is on file.) OK.  3. This wellbore is within an active Federal Unit secondary recovery waterflood project and needs to be retained for future use as an injector or producer for flood pattern revisions and/or tertiary recovery to maximize ultimate recovery.									
·	0CT 15 2004 0CT 15 2004								
<ol> <li>I hereby certify that the foregoing Name (Printed/Typed)</li> </ol>	g is true and correct			/2 WIT 20					
	a Scott	Title	Regulatory (	GARY GOORLEY TED					
Signature andrea	Scott	Date	10/04/04	CO OCD HODDS					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by									
Conditions of approval, if any are a	ttached. Approval of this potice		itle	Date					
which would entitle the applicant to co	on equitable title to those rights in conduct operations thereon.	in the subject lease Of	ffice						
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudules	e 43 U.S.C. Section 1212, make it at statements or representations as t	a crime for any person )	knowingly and willfully to	make to any department or agency of the United					

Put in Operations or Plang.