

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24365
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-867-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	47
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4003' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TEST CSG, C/O, PERFORATE, ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-04: MIRU REV UNIT. MI FRAC TANKS & WS. PMP 20 10# BRINE WATER TO KILL TBG. BACK SIDE FLOWING. 8-27-04: REL PKR. TIH W/40 JTS 2 3/8" TBG TO 1270. 8-30-04: TIH W/2 3/8" TBG TO 2494. TAG FILL @ 4246. PU RBP, PKR, SN, & 2 3/8" TBG. SET RBP. LD 1 JT. SET PKR @ 4194. TEST PLUG TO 500#. NO HOLE. REL PKR. SET PKR @ 4194. RETEST PLUG TO 720#. NO LOSS. 8-31-04: RETEST CSG @ 2118. TIH W/PKR & SET @ 407. TEST TO SURF. NO LEAK OFF. TIH TO 439. TIH W/PKR & SET @ 4215. WASH FILL OFF RBP. LATCH ON TO RBP & SET @ 4170. SET PKR @ 4140. LATCH ON TO RBP & TOH. TIH W/NEW RBP & SET @ 4215. TIH W/PKR & SET @ 4205. 9-01-04: REL PKR. LATCH ON TO RBP & MOVE UP TO 4205. SET PKR @ 4200. MOVE RBP TO 4171. PKR @ 4165. REL PKR. TIH W/PKR & RETR HEAD & LATCH ON TO RBP @ 4171. TIH W/PKR & 15 JTS 2 3/8" TBG TO SET PKR @ 741. 9-02-04: REL PKR. PU NEW RBP & PKR. SET RBP @ 4220. PKR @ 4205. REL PKR. RDP. DUG AROUND 8 5/8" CSG. FOUND LEAK 1' DN BELOW 8 5/8" WH. 9-04-04: TIH W/SPEAR. LATCH ON TO 4 1/2" CSG. SET 4 1/2" CSG DN. RDP. MIRU PU. PU SPEAR & LATCH ON 4 1/2" CSG. PULL 60,000. 9-07-04: BATCH MIX CMT, 125 SX CMT. PUMP DN 4 1/2" CSG W/SURF VALVE OPEN TO PIT. 9-08-04: TAG CMT @ 213. DRILL 213-451. HARD CMT. FELL THRU TO 468'. PU 55 JTS 2 3/8" TBG TO 1730. 9-09-04: TAG SAND @ 4210. WASH 10' SAND OFF 4 1/2" RBP. DISPL W/60 BBLS 10# BW. LATCH ON RBP @ 4220. REL RBP & LD. TIH W/BIT, DC'S & 2 3/8" TBG TO TAG FILL @ 4246. C/O FILL TO 4772. 9-10-04: TIH W/PERF GUNS. HIT TITE SPOT @ 1060. TIH W/TBG TO 1060. TITE SPOT @ 1060. WENT DN TO 1500. TIH W/2 3/8" TBG OPEN ENDED TO 2520. 9-13-04: TIH W/GUNS. 3 RUNS FR 4360-70 & 4400-40. TIH W/PKR & SET @ 4207. ADD 10' TBG SUB & SET PKR @ 4217. NO HOLD. PUMP 2000 GALS 15% NEFE AICD. PLUG OFF @ PUMP. C/O FLUID. 9-14-04: ACIDIZE GRAYBURG PERFS 4360-4739 W/4000 GALS AICD. REL PKR @ 4017. DISPL W/60 BBLS 10# BW. TOH W/TBG & LD PKR. PU 133 JTS 2 3/8" TBG TO 4190. 9-15-04: C/O 69' SALT TO 4784. TIH W/RBP & PKR. SET RBP @ 4207. PULL PKR TO 4204. SPOT 1 SX SAND ON RBP. SET PKR @ 2085. TIH W/PKR ON 14 JTS 2 3/8" TBG TO 439. SET PKR. REL PKR & TBG. 9-16-04: WOC. PUMP 105 SX CL C CMT W/2% CACL TO SQZ HLE FR 377-439. FOLLOW W/105 SX CMT. DISPL W/3.1 BBLS FW. TOC 200' FR SURF. 9-17-04: TIH W/BIT, DC'S & 2 3/8" TBG. TAG CMT @ 220. DRILL CMT FR 237-457. 9-20-04: RUN CBL & CSG INSPECTION LOG TO 1000' TO SURF. 9-22-04: TIH W/PKR & SET @ 439. TEST BELOW PKR GOOD. TOH W/PKR. PMP CMT: 2 BBLS FW, LEAD CMT 50 SX CL C W2% CACL. TAIL W/50 SX CL C CMT W/2% CACL. TOC @ 246. 9-23-04: TAG CMT @ 120. HARD CMT. DRILL CMT 120-456. TEST CSG TO 350# FOR 30 MINS. LOST 10#. GOOD. 9-24-04: TAG SAND @ 4185. WASH 22' SAND OFF RBP & SET @ 4207. REL RBP. PU NEW 2 3/8" TBG. RU TO FLOW TO FRAC TANK. TIH W/NEW 2 3/8" TBG TO 4204. SET PKR @ 4204. 9-27-04: TEST CSG TO 320# FOR 30 MINS. GOOD. (CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake*

TITLE Regulatory Specialist

DATE 9/29/2004

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

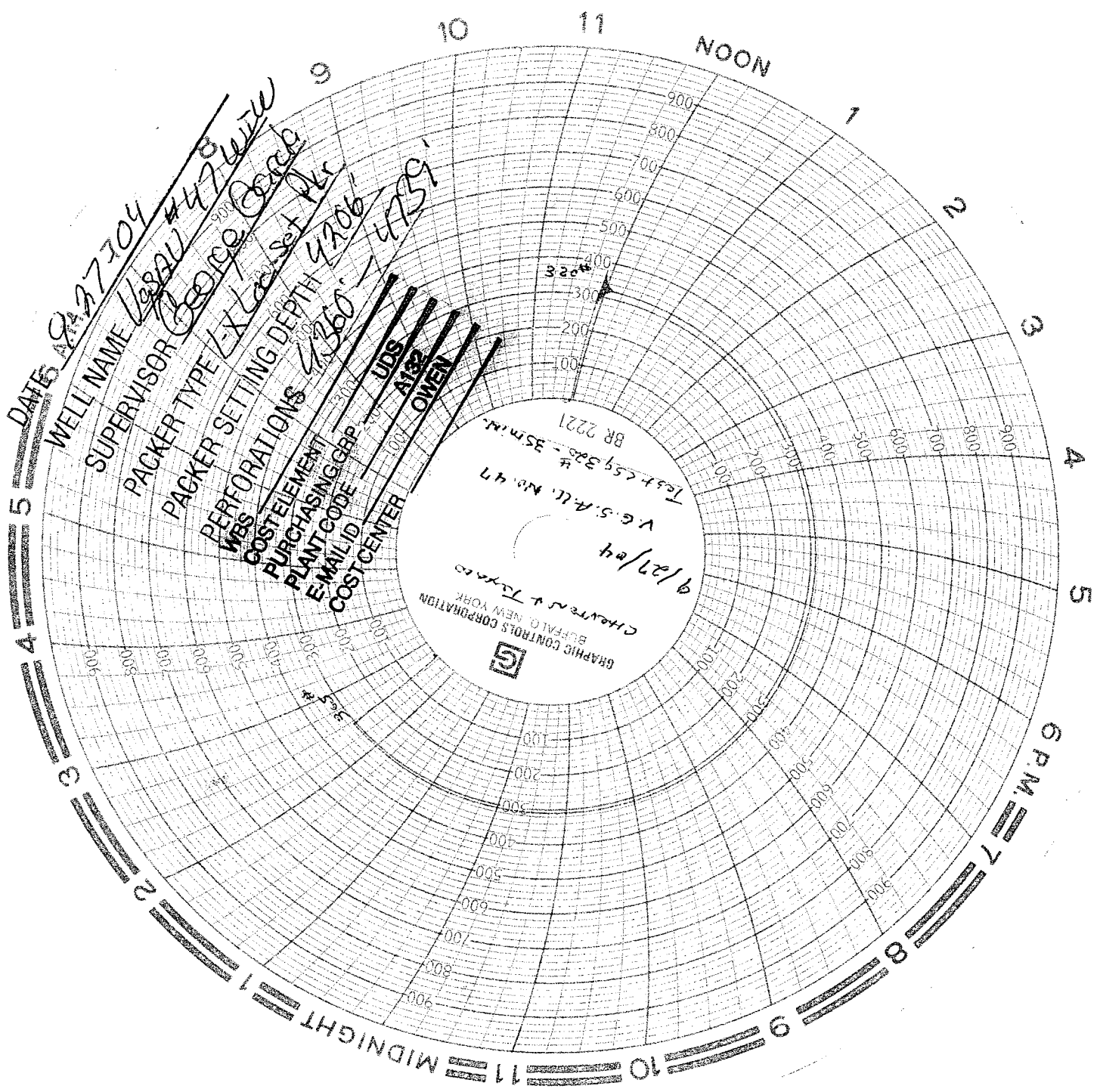
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APPROVED *Ray W. Wink*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OC FIELD REPRESENTATIVE II/STAFF MANAGER OCT 1 8 2004



DATE 9/27/04
WELL NAME 168211 #47
SUPERVISOR George Cochran
PACKER TYPE LX
PACKER SETTING DEPTH 4739'
PERFORATIONS 47360' - 4739'
COSTELEMNT UDS
PURCHASING DEPT A132
PLANT CODE OWEN
E-MAIL ID
COST CENTER

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
9/27/04
V.G.S. A.L. No. 47
Test 459.320 - 35 MIN.
BR 2221

9-27-04

Chavron & Texaco

Q.V.B.S. A.4 No. 47

133-JT3 2 3/8

4174, 61 Ft.

Subs 2- 2 3/8 Double 10.00 Ft.

1-X- Double Nickel Plate P.Kr. 6.65

Set @ W/ 10.00 K.B. 4204.61

Perfs. 4360-4739

P.B. T.D. 4784.00