

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25794
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 1722
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	29
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter L : 1330 Feet From The SOUTH Line and 1238 Feet From The WEST Line
Section 30 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ REPAIR CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-04: MIRU.

9-28-04: REL PKR @ 4400'. LD PKR. 4 1/2" CSG PARTED BELOW WH. TIH W/RBP & 2 3/8" TBG TO 962'. SET RBP @ 962'. DIG OUT WH.

9-29-04: TIH W/PKR. TOP OF RBP @ 960'. CIRC W/30 BBLs BW. TIH W/PKR & TOH W/PKR. PU SPEAR & TBG. PULL 100,000#. REL SPEAR. SPOT 1 BAG SAND ON RBP @ 960'. FILL CSG W/10# BW. RDPU.

9-30-04: MIRU PU.

10-01-04: TEST CSG TO 500 PSIG. OK. TIH W/TBG. WASH SAND OFF TOP OF RBP @ 960. LATCH ONTO RBP. REL. TIH TO 4402 & SET RBP. REL RBP.

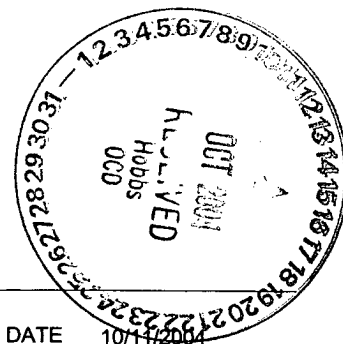
10-04-04: TIH & TAG @ 4504. C/O FR 4504-4767.

10-05-04: TIH W/PKR & 2 3/8" TBG.

10-06-04: RAN TOTAL OF 138 JTS 2 3/8" TBG. CIRC 70 BBLs PKR FLUID. SET PKR @ 4403.

10-07-04: CHART TEST CSG TO 400 PSI FOR 30 MINS. NO BLEED OFF. NMOC ON LOCATION TO WITNESS. BLEED PRESS OFF & HU INJ LINE. RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED)

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 10/14/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

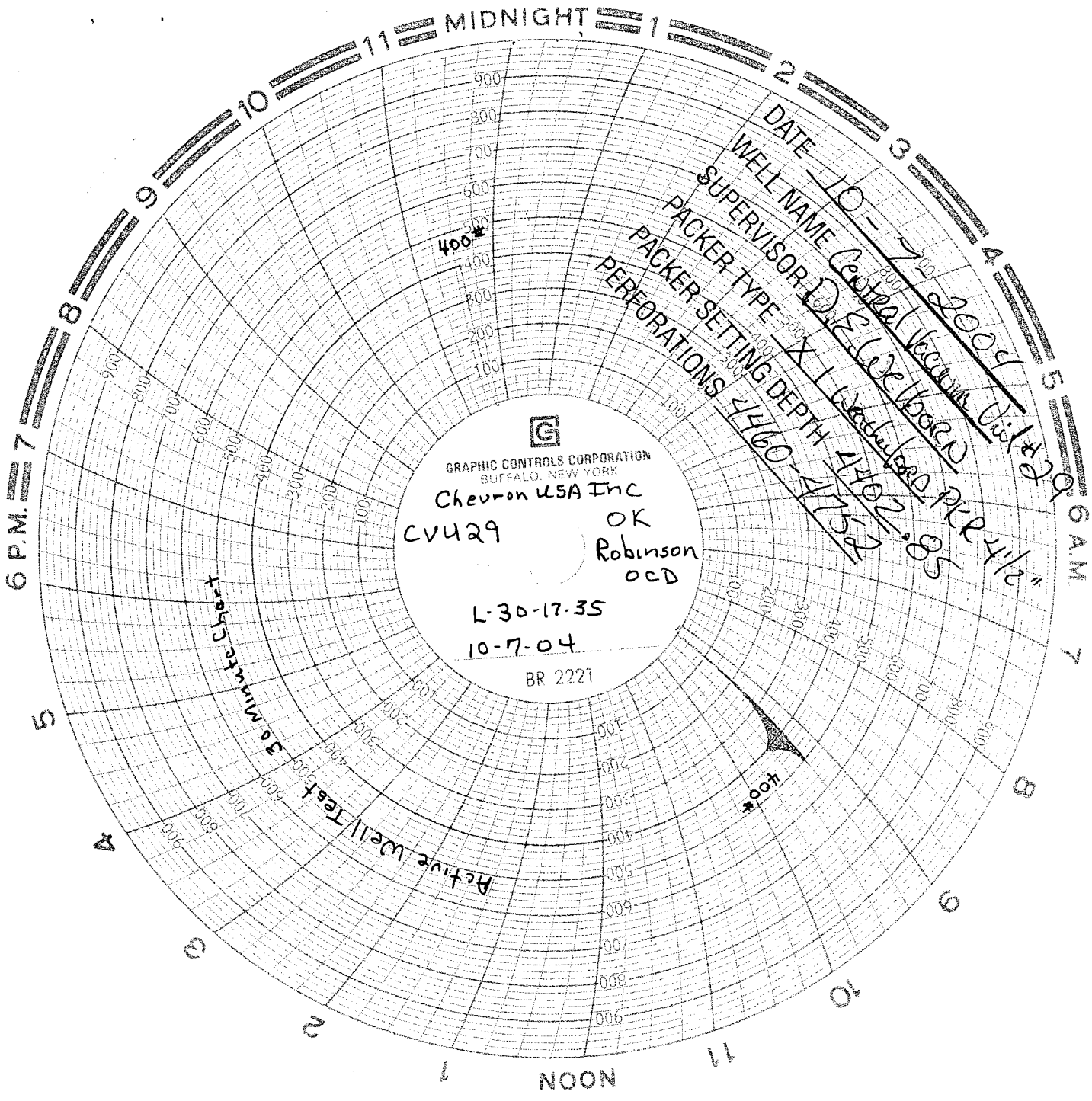
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APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

OCT 18 2004

DeSoto/Nichols 12-93 ver 1.0



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Chevron USA Inc
CV429
OK Robinson
oCD
L-30-17-35
10-7-04
BR 2221

DATE 10-7-2004
WELL NAME Central Vacuum Unit #29
SUPERVISOR D.E. Webb
PACKER TYPE X L Wellbore
PACKER SETTING DEPTH 4402.85
PERFORATIONS 4460-4752 PKR 4 1/2"

Active Well Test
30 Minute Chart

10-7-04
Chevron + Texaco
C.V.N. NO. 29
138-Jts $2\frac{3}{8}$ - J-SS - Hollins T.B.g.
4370.70 Ft.
2-sub's $2\frac{3}{8} \times 6.00$ Ft. + $2\frac{3}{8} \times 10.00$ Ft.
Pkr. $4\frac{1}{2} \times 2\frac{3}{8}$ - Hollins Nickel Plate 1-X
Set @ 4402.85
Pays 4460 - 4752
CS9, $4\frac{1}{2}$ 10.5#

