

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26179
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10233
7. Lease Name or Unit Agreement Name State KN-12
8. Well Number 6
9. OGRID Number
10. Pool name or Wildcat Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter L : 1,980 feet from the South line and 660 feet from the West line
Section 12 Township 19-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,737' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 60' Distance from nearest fresh water well 3/8 mile Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

10/04/04 Notified OCD. MIRU Triple N rig #24, workstring, and plugging equipment. RU cementer, opened well. ND wellhead and NU BOP (D&L). NU enviro-vat. RIH w/ 2 3/8" workstring, tagged CIBP @ 2,670'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 2,670 - 2,422'. POOH w/ tbg to 1,583' and pumped 25 sx C cmt @ 1,583'. POOH w/ tbg and SDFN.

10/05/04 Notified OCD, Sylvia Dickey. RIH w/ tubing, tagged cmt @ 1,366'. POOH w/ tubing. ND enviro-vat & BOP and RIH w/ tbg to 372'. NU wellhead and circulated 45 sx C cmt 372' to surface. ND wellhead, POOH w/ tbg. Topped off wellbore w/ cmt. RDMO to State KP-13 #4.

Approved as to plugging of the Well Bore.

Liability under bond is retained until

Cut off wellhead and anchors, backfilled cellar. surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 10/08/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1194

For State Use Only

APPROVED BY: Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 18 2004

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: September 20, 2004

RKB @	<u>3753'</u>
DF @	<u> </u>
GL @	<u>3737'</u>

Subarea :	Hobbs		
Lease & Well No. :	State KN-12	No. 6	
Legal Description :	1980' FSL & 660' FWL, Sec. 12, T-19-S, R-36-E		
County :	Lea	State :	New Mexico
Field :	Eumont (Yates/Seven Rivers/Queen)		
Date Spudded :	February 1, 1979	IPP:	March 16, 1979
API Number :	30-025-26179		17 BO, 11 BW
Status:			

Stimulation History:

<u>Interval</u>	<u>Date</u>	<u>Type</u>	<u>Gals</u>	<u>Lbs. Sand</u>	<u>Max Press</u>	<u>ISIP</u>	<u>Max Rate</u>	<u>Down</u>
	2/13/79	Perf 3828-3997 -- 14 holes						
3828-3997	2/13/79	15% HCl NE	2,800	28 BS	4200	2050	8.0	3-1/2"
		TFW Gel	59,000	128,000	3900	2600	25.0	5-1/2"
	2/27/79	Test: 5 BO, 91 BW						
	3/16/79	Test: 17 BO, 11 BW						
	12/2/94	Set CIBP @ 3771' - Temporarily Abandoned						
	5/14/02	Perf Queen 2 SPF 3684-3698						
	5/14/02	15% NEFE HCl	500					
3684-3698	5/16/02	Viking 2500	30,000	74,000	2800	2190	25.0	
	5/16/02	15% NEFE HCl	500					
	5/17/02	Perf 7 Rivers 2 SPF 3140-3432						
3140-3432	5/17/02	15% NEFE HCl	1,500	100 BS	2800			
		Viking 2500	30,000	86,000	2800	1750	35.0	
	5/18/02	Perf Yates @ 2 SPF 2755-2877						
2755-2877	5/18/02	15% NEFE HCl	1,500	100 BS	2060	1860	9.0	
		Viking 2500	30,000	85,380	2100	1695	35.0	
		No show oil or gas						
	5/21/02	CO to 3771'						
	5/29/02	Set CIBP @ 3650'						
	5/31/02	Spot 35' cmt on CIBP @ 3650'; TOC @ 3615'						
		Set CIBP @ 3100'; spot 35' cmt; TOC @ 3065'						
	6/4/02	Set CIBP @ 2705'; spot 35' cmt; TOC @ 2670'						
	7/10/02	OCD Sundry Notice filed to request TA Status						
	9/17/04	Prepare Application for Abandonment of Well						

45 sx C cmt 372' to surface

12-1/4" Hole

8-5/8" 24# K-55 @ 1,468' w/ 750 sx
circ 100 sx to surface
25 sx C cmt 1,583 - 1,366' TAGGED
Top of Salt @ 1,528'

25 sx C cmt 2,670 - 2,422'
TAGGED CIBP/cmt @ 2,670

Base of Salt @ 2,609'

CIBP @ 2,705'; TOC @ 2,670'

Yates

2755-2758 2765-2774
2805-2811 2820-2826
2844-2847 2856-2863
2867-2872 2876-2877

CIBP @ 3,100'; TOC @ 3,065'

7 Rivers

3140-3144 3149-3152
3154-3157 3164-3166
3181-3186

3422-3432

CIBP @ 3,650'; TOC @ 3,615'

Queen

3684-3698

CIBP @ 3,771'

Penrose

3828 3834 3845 3850
3917 3922 3930 3949
3953 3965 3968 3982
3987 3997

7-7/8" Hole

5-1/2" 14# K-55 ST&C @ 4,104' w/ 950 sx, circ 125 sx

PBTD: 2,670'
TD: 4,104'

ACTUAL PLUGS

- 1) TAGGED CIBP/cmt @ 2,670
- 2) 25 sx C cmt 2,670 - 2,422'
- 3) 25 sx C cmt 1,583 - 1,366' TAGGED
- 4) 45 sx C cmt 372' to surface

ACTUAL PLUGS

- 1) TAGGED CIBP/cmt @ 2,670
- 2) 25 sx C cmt 2,670 - 2,422'
- 3) 25 sx C cmt 1,583 - 1,366' TAGGED
- 4) 45 sx C cmt 372' to surface

Formation Tops:

Rustler	
Yates	2,754'
7 Rivers	3,024'
Queen	3,673'
Penrose	
Grayburg	4,005'