New Mexico Oil Conservation Division, District I 1625 N. French Drive 1625, NM 85249

Form 3160-5

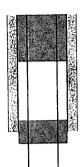
(April 2004)	DEPARTMENT OF THE INTERIOR	OR .	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.
Do not use	this form for proposals to drill o	ON WELLS	LC031670B 6. If Indian, Allottee or Tribe Name
abandoned 1	well. Use Form 3160 - 3 (APD) for	such proposals.	0. It indian, Anouee or I noe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well			7. If Unit or CA/Agreement, Name and/or No.
✓ Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator ConocoPhillips Company			SEMU McKee #114 9. API Well No.
3a Address 4001 Penbrook, Odessa, Texa	3b. Phone 432-368	No. (include area code)	30-025-26767
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Warren McKee Simpson
810 FNL & 2,130 FWL, UL C, Section 29, T-20-S, R-38-E			11. County or Parish, State
			Lea, New Mexico
	APPROPRIATE BOX(ES) TO INDICATE		EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen Alter Casing Fracture	Production (Sta	
Subsequent Report		Freat Reclamation Recomplete	☐ Well Integrity ☐ Other
Final Abandonment Notice	Change Plans Plug and		
	Convert to Injection Plug Back	Water Disposal	ny proposed work and approximate duration thereof.
testing has been completed. Fi determined that the site is ready See Attached plugging pro 09/21/04 thru 09/27/04 MIRU Triple N rig #24 an 7,537', tagged PBTD. SDI C cmt 6,025 - 5,778'. Pun squeezed 60 sx C cmt w/ 2	volved operations. If the operation results in a mulinal Abandonment Notices shall be filed only after y for final inspection.) occdure & wellbore diagrams and plugging equipment. Notified BLM, And FN. Notified BLM, Andy Cortez. RU cemented 25 sx C cmt 3,000 – 2 753° SDFN No.	ltiple completion or recompletion in all requirements, including reclaring the second	OP & enviro-yat. RIH w/ workstring to ud. POOH w/ tbg/to 6,025 and pumped 25 sx rforated casing @ 1,471'. RIH w/ packer and
	ors, installed dry hole marker. Leveled cel		to have been hand the last hand
			OCT 1 3 2004
 I hereby certify that the foreign Name (Printed/Typed) 	going is true and correct		GARY GOURLEY
<u> </u>		Title Engineer, Triple N Serv	PETROLEUM ENGINEER
Signature Au			/08/2004
	THIS SPACE FOR FEDERAL	OR STATE OFFICE L	JSE
Approved by			
Conditions of approval, if any, are attached. Approval of this notice does not warrange		t or	Date
ertify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in the subject lead conduct operations thereon.	Se Office	
itle 18 U.S.C. Section 1001 and Title tates any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a crime for any statements or representations as to any matter	person knowingly and willfully to within its jurisdiction.	make to any department or agency of the United
(Instructions on man 2)			

GWW

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

RKB @ _____ DF @ ____ GL @ ____3,535'__ Date: Sept 29, 2004



Subarea : Hobbs
Lease & Well No. : SEMU McKee #114

Legal Description : 810' FNL & 2,130' FWL, Section 29, T-20-S, R-38-E

County : Lea State : New Mexico

Warren McKee Simpson

 Field :
 Warren McKee Simpson

 Date Spudded :
 9/19/81
 Completed: 11/17/81

API Number : 30-025-26767

Status: PLUGGED 09/27/04

150 sx C cmt 350' to surface, perf/sqz

10-3/4" 40.5# @ 1,421' w/ 918 sx, circ. 60 sx C cmt 1,471 - 1,316', perf/sqz - TAGGED

Abbreviated Well History

25-Oct-01 set CIBP @ 7,600', circulated packer fluid

26-Oct-01 set CIBP @ 7,572', dumped 35' cmt

Nov-93 set CIBP @ 8,850' 16-Aug-01 MIT to 1,000 psi

TOC 1,880' by temperature survey

Formation Tops

Queen

3,603 4,130

 San Andres
 4,130

 Glorietta
 5,454

 Blinebry
 5,692

 Tubb
 6,520

Drinkard 6,855 Abo 7,118 Devonian 7,600

Fusselman 7,993 Montoya 8,333

25 sx C cmt 3,000 - 2,753', balanced

DV tool @ 5,975'
25 sx C cmt 6,025 - 5,778', balanced

ACTUAL PLUGS

- TRIPLE N
 SERVICES INC.
 MIDLING TX
- 1) 25 sx C cmt 6,025 5,778', balanced
- 2) 25 sx C cmt 3,000 2,753', balanced
 3) 60 sx C cmt 1,471 1,316', perf/sqz/tagged
- 4) 150 sx C cmt 350' to surface, perf/sqz

CIBP @ 7,572' w/ 35' cement (2001)

CIBP @ 7,600', no cement (2001) Strawn perforations 7,622 - 7,632'

CIBP @ 8,850' (1993)

McKee perforations 8,910 - 9,010'
Cement: 1st stage 634 sx, 2nd stage 2,600 sx

5-1/2" 17# N-80 & D-55 LT&C @ 9,100'

PBTD: 7,537' TID: 9,100'