

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32530
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2656
7. Lease Name or Unit Agreement Name Hardy 36 State
8. Well Number 7
9. OGRID Number
10. Pool name or Wildcat North Hardy San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter E: 2,200 feet from the North line and 990 feet from the West line
Section 36 Township 20-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,496' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type steel Depth to Groundwater Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagram

09/29/04 Notified OCD, Buddy Hill. MIRU Triple N rig #24, workstring, and plugging equipment. RU cementer, opened well. ND wellhead and NU BOP (D&L). NU enviro-vat. RIH w/ 2 3/8" workstring, tagged CIBP @ 3,900'. RU cementer and circulated hole w/ mud, pumped 30 sx C cmt @ 3,900'. SDFN.

09/30/04 Notified OCD, Buddy Hill. RIH w/ tbg, tagged cmt @ 3,476'. POOH w/ tbg to 2,917 and pumped 30 sx C cmt 2,917 - 2,684'. POOH w/ tbg to 1,397 and pumped 30 sx C cmt @ 1,397'. POOH w/ tbg and WOC. Tagged cmt @ 1,192'. RU lubricator and tested to 1,000 psi, held. RIH w/ wireline and perforated casing @ 568', POOH w/ wireline, RD lubricator. RIH w/ AD-1 packer to 186'. Loaded hole, set packer, unable to establish rate at 1,600 psi. POOH w/ packer. OCD Buddy Hill ok'd balanced plug. ND BOP and RIH w/ tbg to 621'. NU wellhead and circulated 115 sx C cmt 621' to surface. ND wellhead, POOH w/ tbg. Topped off wellbore w/ cmt. RDMO.

Cut off wellhead and anchors. Installed dry hole marker. Leveled location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 10/08/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink

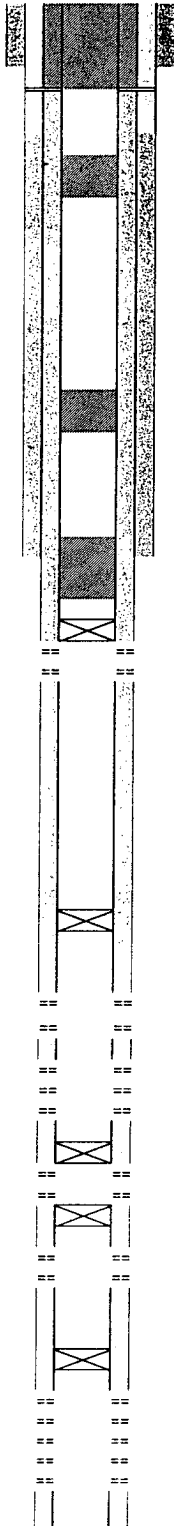
TITLE OCT 18 2004

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

Date: October 4, 2004

RKB @ 3496'
 DF @
 GL @



30 sx C cmt 50' to surface, perf & sqz
 13-3/8" OD 54.5# K-55 @ 518' w/ 525 sx, circ.
 115 sx C cmt 621' to surface
 (perforated at 568', unable to squeeze
 at 1,600 psi)
 TOC @ 855' (T.S.)
 25 sx C cmt 1,397' - 1,192' TAGGED
 Top Salt @ 1,390'

Base Salt @ 2,510'
 25 sx C cmt 2,917' - 2,684'

12-1/4" Hole

9-5/8" 36# K-55 @ 3,850' w/ 1,400 sx
 25 sx C cmt 3,900' - 3,476' TAGGED

CIBP @ 3,948'; TOC @ 3,913'
 3998'-4024' 4052'-4076' 4134'-4140'
 4146'-4154' 4170'-4204'

DV Tool @ 4,973'

CIBP @ 6,300'; TOC 6,215'

Tubb
 6390'-6414' 6424'-6434' 6445'-6498'
 6502'-6516' 6524'-6528' 6540'-6544'

Drinkard
 6658'-6664' 6668'-6678' 6692'-6696'
 6760'-6789'
 6808'-6814' 6828'-6840'
 CIBP @ 6,900' w/6 sx

Abo
 7140'-7144' 7152'-7164' 7170'-7176'
 7194'-7202' 7210'-7230'
 CIBP @ 7,482'

Strawn
 7532'-7546' 7554'-7560' 7592'-7596'
 7638'-7646' 7692'-7708'
 Stage Collar @ 7764'

CIBP @ 10,050'; TOC @ 10,015'

McKee
 10083'-10092' 10095'-10100' 10194'-10204'
 10210'-10215' 10240'-10244' 10284'-10290'
 10304'-10321' 10326'-10334' 10557'-10564'
 10566'-10570' 10608'-10612' 10621'-10634'
 10656'-10676'

Float Collar @ 10842'

8-3/4" Hole

7" OD @ 10890' =====>

Cmt'd w/1895 sx (3 stages)

TOC @

Casing

26# L-80 2858.8'

26# K-55 5580.5'

26# L-80 2443.7'

Cement

1st Stg 895 sx

2nd Stg 200 sx

3rd Astg 800 sx; circ 81 sx

Subarea : Hobbs
 Lease & Well No. : Hardy 36 State No. 7
 Legal Description : 2200' FNL & 990' FWL, Section 36, T-20-S, R-37-E
 County : Lea State : New Mexico
 Field : Cass South Reservoir : Hardy San Andres North
 Date Spudded : September 25, 1994 IPP:
 API Number : 30-025-32530
 Status : Plugged 09/30/04
Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
10083-10676	11/17/94	Perf McKee 2 JSPF 10083-10676					
	11/21/94	15% NEFE	4,200	195 BS		1100	4.2
	12/14/94	Set CIBP @ 10050' w/35' cement					
		Perf Strawn 2 JSPF 7532-7708					
	12/16/94	Perfs 7554-7596 communicating					
7692-7708	12/19/94	Acid	672		3080		1.0
7638-7646	12/19/94	Acid	336		2550'		1.2
7554-7596	12/19/94	Acid	420		3400		1.3
7532-7546	12/19/94	Acid	420		2900	2750	1.9
7532-7708	1/5/95	15% HCl	3,000	144 BS	3550	2650	4.5
7532-7708	1/30/95	Frac Dummy	10,000		4000		24.0
		Pad	22,000	4,200	4000		20.0
		Trace Oil					
	2/2/95	Set CIBP @ 7482'					
	2/6/95	Shot sqz holes @ 7100' & 6880'; could not circ					
	2/7/95	Shot sqz holes @ 6985'; could not circ					
	2/8/95	Perf Abo 7140'-7230' - 55 shots					
7140-7230	2/9/95	15% HCl	5,880		6000	4900	6.5
	2/14/95	Set CIBP @ 6900' w/6 sx					
	2/15/95	Perf Drinkard/Tubb 6390-6789, 1 JSPF					
6658-6789	2/16/95	15% NEFE HCl	7,500				
		15% Crosslink	9,000	40 BS			
6390-6544	2/20/95	15% HCl	6,000	175 BS			
6390-6544	2/21/95	Frac	39,552	223,200	3000	2725	40.05
	3/31/95	Test: 14 BO, 42 BW, 34 Mcf					
	5/9/95	Perf Drinkard 6808-6840 - 40 holes					
6808-6840	5/10/95	15% HCl	4,200	125 BS	4800	2450	4.4
		Trace Oil					
	5/24/95	Set CIBP @ 6300'; TOC @ 6215'					
		Perf San Andres 3998-4204 - 1 JSPF					
3998-4204	5/25/95	15% Acid	3,600	155 BS	3100	350	6.4
3998-4204	5/26/95	Frac	52,332	130,174	2559	985	45.1
	8/9/95	Test 20 BO, 1156 BW, 215 Mcf					
	8/23/99	Set CIBP @ 3948', cap w/35' cmt; TOC @ 3913'					
	10/29/99	Sundry Notice to Temporarily Abandon					
		OCD Sundry Notice Expires 11/8/04					
	8/23/04	Prepare Application for Abandonment of Well					

ACTUAL PLUGS

- 1) 25 sx C cmt 3,900' - 3,476' TAGGED
- 2) 25 sx C cmt 2,917' - 2,684'
- 3) 25 sx C cmt 1,397' - 1,192' TAGGED
- 4) 115 sx C cmt 621' to surface



Formation Tops:

Yates	Penn	7490'
7 Rivers	Canyon	7490'
Queen	Miss	8024'
Grayburg	Devonian	8053'
San Andres	Silurian	9006'
Glorieta	Montoya	9590'
Blinberry	Simpson	9893'
Tubb	McKee	10250'
Drinkard	Ellenburger	10768'
Abo	Gr. Wash	10830'