

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,330 FSL & 1,980 FEL, Section 25, T-20-S, R-37-E

5. Lease Serial No.
LC031696A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEMU #135

9. API Well No.
30-025-34666

10. Field and Pool, or Exploratory Area
North Hardy Strawn

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached wellbore diagram

09/27/04 MIRU Triple N rig #22, workstring, and plugging equipment. NU BOP. NU enviro-vat. RIH w/ HM tbg-set CIBP on workstring. SDFN.

09/28/04 Notified BLM. Continued in hole w/ CIBP to 7,543'. RU cementer and attempted to set CIBP, unable. Pumped 25 sx C cmt w/ GAC 12 @ 7,543'. PUH w/ tbg and WOC 4 hrs. RIH w/ tbg, tagged cmt @ 7,201'. Circulated hole w/ mud and POOH w/ tbg to 5,838 and pumped 25 sx C cmt 5,838 - 5,588'. POOH w/ tbg to 4,004 and pumped 25 sx C cmt 4,004 - 3,757'. POOH w/ tbg to 2,669 and pumped 25 sx C cmt 2,669 - 2,422'. POOH w/ tbg to 1,459 and pumped 25 sx C cmt @ 1,459'. SDFN.

09/29/04 Notified BLM. RIH w/ tbg, tagged cmt @ 1,232'. POOH w/ tbg. ND BOP and enviro-vat, circulated 50 sx C cmt 403' to surface. POOH w/ tbg, topped off wellbore w/ cmt. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Levelled location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature

Date

10/08/2004

APPROVED

OCT 13 2004

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

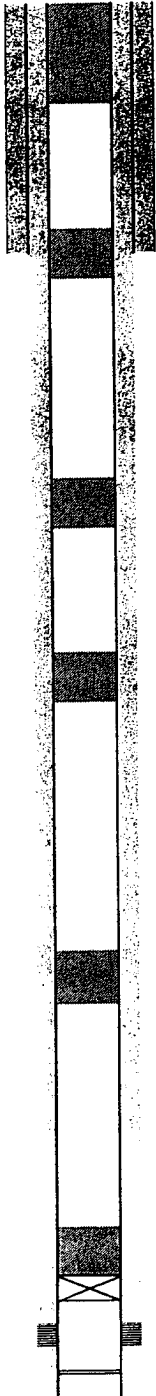
PLUGGED WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit



Date: October 4, 2004

RKB @ _____
 DF @ _____
 GL @ 3,509'

Subarea : Hobbs
 Lease & Well No. : SEMU #135
 Legal Description : 1,330' FSL & 1,980' FEL, Section 25, T-20-S, R-37-E
 County : Lea State : New Mexico
 Field : North Hardy Strawn
 Date Spudded : 11-Aug-99 Completed: 1-Oct-99
 API Number : 30-025-34666
 Status: Plugged 09/29/04



50 sx C cmt 403' to surface

8-5/8" 24# @ 1,398' w/ 723 sx, circ.
 25 sx C cmt 1,459 - 1,232' TAGGED

25 sx C cmt 2,669 - 2,422'

25 sx C cmt 4,004 - 3,757'

25 sx C cmt 5,838 - 5,588'

CIBP @ 7,543', 25 sx C cmt 7,543 - 7,201' TAGGED

Strawn perforations 7,610 - 7,800'

5-1/2" 17# LT&C @ 7,960' cmt'd w/ 1,950 sx, circulated

PBTD: 7,864'
 TID: 7,960'

Abbreviated Well History

SI Dec, 99 pending Tubb re-complete

Estimated Formation Tops

Top of salt	1,390
Base of salt	2,550
Yates	2,690
Seven Rivers	2,950
Queen	3,520
Grayburg	3,750
San Andres	4,010
Glorietta	5,280
Blinberry	5,825
Tubb	6,370
Drinkard	6,650
Abo	6,960

ACTUAL PLUGS



- 1) set CIBP @ 7,543'
- 2) 25 sx C cmt 7,543 - 7,201' TAGGED
- 3) 25 sx C cmt 5,838 - 5,588'
- 4) 25 sx C cmt 4,004 - 3,757'
- 5) 25 sx C cmt 2,669 - 2,422'
- 6) 25 sx C cmt 1,459 - 1,232' TAGGED
- 7) 50 sx C cmt 403' - surface