Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			30-025-10319
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ✓ FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cole (NCT-a)
PROPOSALS.) 1. Type of Well:			8. Well Number
Oil Well Gas Well Other			6
2. Name of Operator Zia Energy, Inc.			9. OGRID Number 025616
3. Address of Operator 2203 Timberloch Place, Suite 229 The Woodlands, TX. 77380			10. Pool name or Wildcat Eunice San Andres
4. Well Location			
Unit Letter B: 554 feet from the North line and 1874 feet from the East line			
Section 16 Township 22S Range 37E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3407' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ✓ ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/15/04 Through 5/12/04			9232625
MIRU Joe's Well Service workover rig. TOH w/rods and tbg. RU Baker Atlas WL. Run GR/18. Make up and GIH w/ 7" CIBP. Set CIBP @ 5440'. Dump bail 35' cement on CIBP. Test csg to 500 psi			
set at 5120'. Cap w/ 35' Cement.			
NEW PBTD5185'. Test 7" csg to 500 psiOK. TIH w/ 4" csg guns and perforate San Andres formation from 3824'3958 gyerall w/			
14 holes. Make up PPI tools and acidize perfs w/ 2000 gal 15% NEFE acid. Rig up BJ and frac Spantantes /			
perfs w/ 10000 gal 10# brine + 2000# 16/30 Lite Prop and screened out. Clean out w/ foars unit to 8000'. Add 🛝			
Additional perfs 3778-82, 3791-3812, 3818-38, 3856-76, & 3890-3914total of 118 holes. Reacidize w/ 5000 gall 15% NEFE + ball sealers. Swab back load. Put well on production. RIH w/ 2 7/8" prod tbg. 27/8" tbg4008' SN 3071' 3 7/8 X 7" TAC at 3748'			
End of 2 7/8" tbg4008', S	SN3971', 2 7/8 X 7" TAC at 3	748'.	w/ 2 //8" prod tbg. 21/16819
NEW PRODUCING RESERVOIRSan Andres.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	22		
SIGNATURE & WM XX	TITLE_	Agent	DATE_ 5/22/04
Type or print name Gene Lee			Telephone No. (505) 626-4292
(This space for State use)	1-17	DETRAI FI	M ENGINEER OCT 1 8 2004
APPPROVED BY	TITLE_	LLINOLLO	DATE
Conditions of approval, if any:			
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