

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-10319

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
R E Cole (NCT-A)

2. Name of Operator
Zia Energy, Inc.

8. Well No.
6

3. Address of Operator
2203 Timberloch Place, Suite 229, The Woodlands, TX 77380

9. Pool name or Wildcat
Eunice San Andres Southwest

4. Well Location

Unit Letter B ; 554 Feet From The North Line and 1874 Feet From The East Line
Section 16 Township 22S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3418' GL	14. Elev. Casinghead
15. Total Depth 8067'	16. Plug Back T.D. 5185'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3778-3958' Eunice San Andres Southwest

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"	48#	289'	17-1/4"	300 sx circ.
9-5/8"	36#	2900'	12-1/4"	1300 sx circ.
7"	23#	7942'	8-3/4"	800 sx

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4008'	

26. Perforation record (interval, size, and number)

3824-3958' overall w/14 holes
3778-3914' total of 118 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3824-3958'	Acidize 10000 gal 10# brine + 2000# 16/30 Lite Prop
3778-3914'	Acidize 5000 gal 15% NEFE & Ball Sealers

28. PRODUCTION

Date First Production 5/9/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/1/2004	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 206	Water - Bbl. 293	Gas - Oil Ratio 17167
Flow Tubing Press.	Casing Pressure 25	Calculated 24- Hour Rate	Oil - Bbl. 12	Gas - MCF 206	Water - Bbl. 293	Oil Gravity - API - (Corr.) 30.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Don Dotson Title COO Date 7/29/04
E-mail Address ddotson@plantationpetro.com