

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-10335 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.																				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																						
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">Christmas</div>																				
2. Name of Operator Zia Energy, Inc.		8. Well No. <div style="text-align: center; font-weight: bold;">1</div>																				
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380		9. Pool name or Wildcat Eunice San Andres Southwest																				
4. Well Location  Unit Letter <u>I</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line  Section <u>17</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County																						
10. Date Spudded	11. Date T.D. Reached 6/17/2004	12. Date Compl. (Ready to Prod.) 8/2/2004																				
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead																				
15. Total Depth 4010'	16. Plug Back T.D. 3984'	17. If Multiple Compl. How Many Zones?																				
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3730-3899' Eunice San Andres Southwest																				
20. Was Directional Survey Made		21. Type Electric and Other Logs Run																				
22. Was Well Cored		23. <b>CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET																				
9-5/8"	36#	307'																				
5-1/2"	17#	3475'																				
4-1/2"	10.5#	3984'																				
24. <b>LINER RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
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25. <b>TUBING RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-3/8"</td> <td>3886'</td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>			SIZE	DEPTH SET	PACKER SET	2-3/8"	3886'															
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26. Perforation record (interval, size, and number)  3730-3830' - 1 SPF - 100 shots 3843-3899' - 2 SPF - 114 shots																						
27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3730-3830'</td> <td>Acidize 5000 gals 15% HCl dropping 150 ball sealers</td> </tr> <tr> <td>3843-3899'</td> <td>Acidize 3500 gals 15% w/120 ball sealers</td> </tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3730-3830'	Acidize 5000 gals 15% HCl dropping 150 ball sealers	3843-3899'	Acidize 3500 gals 15% w/120 ball sealers														
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<b>28 PRODUCTION</b>																						
Date First Production 8/2/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>																				
Well Status (Prod. or Shut-in) <b>Producing</b>		Date of Test 8/21/2004																				
Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period																				
Oil - Bbl 10.4	Gas - MCF 79.7	Water - Bbl. 55																				
Gas - Oil Ratio 7663	Flow Tubing Press.	Casing Pressure 25																				
Calculated 24-Hour Rate	Oil - Bbl. 10.4	Gas - MCF 79.7																				
Water - Bbl. 55	Oil Gravity - API - (Corr.) 30.9																					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By																				
30. List Attachments																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																						
Signature		Printed Name Don Dotson Title COO Date 8/21/2004																				
E-mail Address ddotson@plantationpetro.com																						

2A Penrose Skelly GB

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1096	T. Canyon	T. Ojo Alamo
T. Salt	1194	T. Strawn	T. Kirtland-Fruitland
B. Salt	2409	T. Atoka	T. Penn. "B"
T. Yates	2493	T. Miss	T. Kirtland-Fruitland
T. 7 Rivers	2829	T. Devonian	T. Pictured Cliffs
T. Queen	3340	T. Silurian	T. Cliff House
T. Grayburg	3547	T. Montoya	T. Leadville
T. San Andres	3803	T. Simpson	T. Menefee
T. Glorieta		T. McKee	T. Point Lookout
T. Paddock		T. Ellenburger	T. Mancos
T. Blinbry		T. Gr. Wash	T. Gallup
T. Tubb		T. Delaware Sand	T. Ignacio Otzte
T. Drinkard		T. Bone Springs	T. Granite
T. Abo		T.	T. Dakota
T. Wolfcamp		T.	T. Morrison
T. Penn		T.	T. Todilto
T. Cisco (Bough C)		T.	T. Entrada
		T.	T. Wingate
		T.	T. Chinle
		T.	T. Permian
		T.	T. Penn "A"

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology