

New Mexico Oil Conservation Division, District I

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs, NM 88240
SUBMIT IN DUPLICATE(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM58935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM111775

8. FARM OR LEASE NAME, WELL NO.

STRING BEAN FEDERAL COM #2

9. API WELL NO.

30-025-20814

10. FIELD AND POOL, OR WILDCAT

GREENWOOD; MORROW, SE (GAS)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 31-T19S-R32E

12. COUNTY OR PARISH 13. STATE

LEA

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other RE-ENTRY

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL 660 FEL, UNIT I

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/2/76

16. DATE T.D. REACHED

8/22/76

17. DATE COMPL. (Ready to prod.)

8/18/04

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3526' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12911'

21. PLUG, BACK T.D., MD & TVD

12846'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 12911'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

12756' - 12838' MORROW

25. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

26. WAS WELL CORED

NO

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	903'	17 1/2"	600 SX	NONE
8 5/8" J55	32#	3756'	12"	300 SX	NONE
5 1/2" S95/P110 17#		12901'	7 7/8"	150 SX, TOC @ 12000'	NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)	DEPTH SET (MD)	PACKER SET (MD)
				12673'	

31. PERFORATION RECORD (Interval, size and number)

12756' - 12838' (120 SHOTS)

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 1500 GAL CLAY SAFE H

33. *

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

8/31/04

FLOWING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-BL RATIO
9/1/04	24			0	79		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

TITO AGUIRRE

35. LIST OF ATTACHMENTS

LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 9/9/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.