District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Franci	sDr.,SantaFe,1	NM 87505				Santa Fe, N	IM 8750	5			_	J. B. II. W.	orti
APPI	LICATI	ON FO	R PERMIT	TO D	RILL, F	RE-ENT	ER, D	EEPEN	, PLUGBA	CK,	OR AD	D A ZO	NE
Operator Name and Address Pure Resources, L. P. 500 W. Illinois									150628		RID Numbe	er	
Midland, Texas 79701							30 – 025-36703 API Number						
Property Code Property							Name Well No.						
	399	4			Cochis	e "15" Sta	5" State						
			Proposed Pool 1						10 Prop	osed F	Pool 2		
		<u>-</u>	Wildcat (Atoka)		7 0 0		<u> </u>						
	T :	I	T	<u> </u>	Suri	ace Loca	T						
UL or lot no.	Section 15	Township 22S	Range 35E	Lot	Idn F	eet from the	North/S			Eas	Cast/West line County		· 1
		223			II-1- I				660	1	West	Le	a
UL or lot no.	Section	Township		Lot		ocation If				T _		1	
OL OF IOUNO.	Section	Township	Range	Lot	ian i	eet from the	North/S	South line	Feet from the	Eas	st/West line	Cou	nty
				Ad	lditional	Well Inf	ormati	on		.1		1	
11 Work	Type Code		12 Well Type Co		13	Cable/Rotary			Lease Type Code	ase Type Code		15 Ground Level Elevation	
16.5	N		G			(0'-13,500')			S			3,573	
	fultiple No		¹⁷ Proposed De 12,605'	pth		18 Formation Atoka			19 Contractor			²⁰ Spud Date 06/10/2004	
Depth to Gro	undwater			Distanc		st fresh water	well	I	Distance from	m near			
	: Synthetic		nils thick Clay		olume:2000	hhls	D	rilling Meth	1.1 Miles				
	ed-Loop Sys				0141110.2000		ls Drilling Method: Fresh Water ⊠ Brine □ Diesel/Oil-based □ Gas/Air □						
0.000	Loop by:		2	Propos	ad Casis	ng and C	om ont	Duo omo m	M Britie L Di	esel/O	II-based []	Gas/Air [_]	
		f				1	ement.	Program	<u>1</u>				
Hole S		1	ing Size	Casing weight/foot		t	Setting Depth		Sacks of Ce	ement		Estimated TOC	
17-1/	2"	13	3-3/8"	54	54.5# J-55		1,430	,	1125sx '	"C"		25'	
							mt'd the	ru 1"	70sx "(C"		Surface	9
12-1/	4"	9	-5/8"	40# N-80 & J-55		5	5,801'		2290sx "C"			(CIR 288s	sx) 🗜
8-3/4" 7"		7"	26# HCP 110			11,67	1'	810sx "	H"	T	OC@5,700	SX) D	
6-1/8"					5# P110 11,528'-13,5		3,500'	220sx "H"			(CIR to TOL)		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone; Describe the blowout prevention program, if any. Use additional sheets if necessary. This C-101 is to acquire approval to plug-back from two unsuccessful completion attempts of this new drill well in the Morroy and the Morroy land the Morroy land to plug-back from two unsuccessful completion attempts of this new drill well in the Morroy land the Morroy land to plug-back from two unsuccessful completion attempts of this new drill well in the Morroy land the Morroy land to plug land to plug plug have been set (a) 12,900, and capped with 25 ft of cement (abandoning perfs from 12,082'-12,182' using the following procedures: 1) A CIBP has been set (a) 12,900, and capped with 25 ft of cement (abandoning perfs from 12,938'-12,946'). 2) A CIBP has been set (a) 12,625' and capped with 20 ft of cement (abandoning perfs from 12,677'-690' & 12,717'-731') 3) RU wireline and lubricator, perf Atoka zone from 12,082'-12,102' w/45PF. 41) RIH w/pkr & on-off tool w/WLEG, pump out plug, 1.78" R nipple, 8' sub on WL. Set pkr (a) 11,980'. 5) GIH w/on-off tool shuck on 2-3/8" 4.7# L-80 EUE 8rd prod tubing. Space out. ND BOP. NU tree. 6) Pressure tubing to pump out plug. Swab test. 7) Press backside to 1000psi. Acidize Atoka 12,082'-12,102' w/10,000g 15% NEFE (a) 10 BPM & 7000psi. 8) Swab/flow test. Fflow for minimum of 24hrs at constant rate. RIH w/tandem BHP bombs. SI until tubing pressure stabilizes. 7" 10,000# BOP equipment with 10k rated lubricator will be employed during this completion work. OIL CONSERVATION DIVISION Approved by: Approved by: Title: PETROLEUM ENGINEER Expiration Date:													
		g@purereso	urces.com			1.4	OCT	1 8 20		Pitati	on Date.		
	-mail Address: abohling@pureresources.com							Continue CA CANADA III					
Daw. 3/1/1/20	ate: 9/17/2004 Phone: (432) 498-8662					∥ Condi	Conditions of Approval Attached						

DISTRICT_I P.O. Box 1960, Hobbs, NM 86241-1960

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NN 88211-0719

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

O AMENDED REPORT

Fee Lease - 3 Copies

P.O. BOX 2086, SANTA FE, N.M. 87504-2088	WELL LOCATION AND	ACKEAGE DEDICATION I LAI	AMENDED REPORT
API Number	Pool Code		
30.025.36703		Wildcat (Ato	oka)
Property Code	Prop	Well Number	
	COCHISE	"15" STATE	
0GRID No. 150628	<u>-</u>	OURCES, L.P.	Elevation 3573'

Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	D	15	22-S	35-E		660'	NORTH	660'	WEST	LĖA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
320'									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEE	N APPROVED BY THE DIVISION
-660'0	GEODETIC COORDINATES NAD 2X NME Y=509232.8 N X=800609.1 E LAT.=32*2. '49.46" N LONG.=103*11'40.87" W	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltes. Claub Bolling Signature Alan W. Bohling
		Printed Name Regulatory Agent Title September 17, 2004 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown
		on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. APRIL 30, 2004 Date Surveyed JR Signature & Seal of Professional Surveyor
		Bary Stulm 5/7/04 04.17.0504 Certificate No. GARY EDSON 12641

WELL: Cochise 15 State #1 FIELD: Wildcat (Atoka) 7 1/26" x dual 2 1/16" 10,000 psi A Unocal Company API # 30-025-36703 13-3/8" 54.5# J-55 STC @ 1430' Surf Loc: 660' FNL 660' FWL Sec 15 T22S R35E Cmtd w/ 1125 sx. Top out f/ 25' to surf w/ 70 sx. Lea Co., New Mexico Elev: GL 3573', KB 3598' (RKB 25') Spud: 6/11/04 First Sales: AFE# 1040368 DV tool @ 3982' TOC 9-5/8" 40# NS80HC & J-55 LTC @ 5801 5700 TS Cmtd in 2 stages w/ DV tool @ 3982' Stage 1 - 690 sx. Stage 2 - 1600 sx. Circ cmt. 2% KCI water 2 3/8" 4.7# L-80 EUE 8rd Turned down and beveled SS. Burst 11200psi Jt Str 104340# TOL 11528' Hyflo Inr hngr pkr and 10' TB sleeve. TOL tstd to 1500 psi on 11.5 ppg mud. 7" 26# HCP110 LTC @ 11671 Cmtd w/ 810 sx. TOC 5700 TS. On/off tool w/ 1.87" F nipple @ 12815' Baker model WL pkr @ 12820 , 8' sub, 1.78" R nipple @ 12859', pump out plug, WLEG Atoka perfs 12082-12102' w/ 4 spf. Acidize w/ 10,000 gal 15% NEFE Morrow perfs 12677-690, 12711-731' w/ 2 spf. Acidized w/ 3000 gal 15% NEFE. Morrow perfs 12938-12946 (6 spf) Tubing conveyed Frac'd w/ 11844 bbl 65 tons CO2 (65 Quality avg) & 245003 20/40 versaprop. LC @ 13,364' TCP guns dropped to bottom. Tagged top guns @ 13280' w/ slickline. TD 13500' 4-1/2" 13.5# P-110 LTC @ 13500' Cmtd to TOL w/ 220 sx.