STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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	N	ORTHWEST N	EW MEX	ICO PACKEF	t-LEAI	KAGE TEST FO)R 2004	NOTE TO IT IS A SECOND	
A Company of the state of the s									
Operator (CATILKINS (OII COMPANY	lease F	RRECH "A"	Well No	o. <u>204</u> API NO.	30-030	2.06550	
Location	<u>JAULKII 15 (</u>	JIL COMI AITI	_ L.Ca3QL	KELCII A	W CII 144	0204_ AITHO.	<u>. 30-0€</u> ⊙∫	<u> </u>	
of Well:	UnitI	P Sec9	_ Twp <u>26</u>	<u> 6N</u> Rge	<u>6W</u>	County Rio Arri	iba 🛴	0 To To A	
<i>-</i>			<u>. </u>				/(Ex 5 2 1 31 (18 3)	
	NAME O	NAME OF RESERVOIR OR POOL		TYPE OF PROD.		METHOD OF PRO		PROD. MEDIÚM	
	NAME U	F KESEKVOIK OI	K POOL	TIPE OF PROD.		(Flow or Art. Lift	9 	(Tbg. or Csg.)	
Upper Comp.		Fruitland Coal		Gas		Flow		Tubing	
Lower		Basin Dakota		Gas		Flow		Tubing	
Comp.	<u> </u>	2 10.01							
			PRE-FLOW	V SHUT-IN PRE	SSURE	DATA			
Upper	Hour, date shut-i	n I	Length of time sho	ut-in	\$1 press. psig		Stabili	Stabilized?(Yes or No)	
Comp.	9:30 am 9/		72 hours	0				Yes	
Lower	Hour, date shut-i	in	Length of time shi	ut-in SI press.		ss. psig		Stabilized?(Yes or No)	
Comp.	9:30 am 9/5/04 72 hours		341			Yes	Yes		
									
				FLOW TEST NO) I				
			-			T			
Commenc	ed at (hour, da	ite)* 9:30 am 9/5/	04			Zone producing (Upper or	Lower):	
LAPSED				PRESSURE		PROD ZONE			

Commenced at (hour, da	ate)* 9:30 am 9/5/	Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE*		RESSURE o. Lower Comp.	PROD. ZONE TEMP.	REMARKS
9:30 am 9/6/04	24 hrs.	0	334	60	Both Zones Shut-In
9:30 am 9/7/04	48 hrs.	0	340	60	Both Zones Shut-In
9:30 am 9/8/04	72 hrs.	0	341	60	Both Zones Shut-In – Highe Press. Zone Turned On
9:30 am 9/9/04	96 hrs.	0	163	60	Higher Press. Zone Producir
9:30 am 9/10/04	120 hrs.	0	149	60	Higher Press. Zone Producia

Productio	n rate during test							
Oil:	BOPD based on	Bbls. in _	Hours	Grav	GOR			
Gas:	MCFPD:	Tested thru (Orifice o	r Meter):					
MID-TEST SHUT-IN PRESSURE DATA								
Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabliza	ed?(Yes or No)			
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabliza	ed?(Yes or No)			

(Continue on reverse side)

FLOW TEST NO. 2

Zone producing (Upper or Lower):

Commenced at (hour, date)* ...

TIME

(hour, date)	TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.		REMARKS
	· · · · · · · · · · · · · · · · · · ·	·			ı	r i grande en
		; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;				
Production rate of	during testBOPD based	onI	Bbls. in	Hours	_Grav	GOR
Gas:	MCFJ	PD: Tested thru	(Orifice or Me	ter):	·	<u> </u>
Remarks:		·				
19	,					,
Approval New Mexico Oi	SEP 20 200	419	Ope	d complete to the erator Caul	kins Oil Cor	mpany
By Char	COS INSPECTOR	,		tle <u>Superinten</u> ate <u>Septembe</u>	· · · · · ·	
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NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.