

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-039-27692	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ DHC Order #1529AZ						5. Indicate Type of Lease STATE ☐ FEE ☒	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 28-5 Unit 7460	
4. Well Location Unit Letter K 2300' Feet From The South Line and 2305' Feet From The West Line Section 21 Township 28N Range 5W NMPM Rio Arriba County							
10. Date Spudded 6/10/04	11. Date T.D. Reached 8/1/04	12. Date Compl. (Ready to Prod.) 8/30/04	13. Elevations (DF&RKB, RT, GR, etc.) 6634' KB; 6622' GL	14. Elev. Casinghead			
15. Total Depth 7939'	16. Plug Back T.D. 7929'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 5045' - 5818'				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run GR/CCL Acoustic Cement Bond Log				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	32.3#, H-40, ST&C	136'	12-1/4"	50 sx (68.5 cf)	2 bbls		
7"	20#, J-55 ST&C	3709'	8-3/4"	493 sx (981 cf)	TOC @ 2100'		
4-1/2"	10.5#, J-55 - ST&C	7930'	6-1/4"	297 sx (598 cf)	TOC @ 3900'		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	7805'	
					4.7#, J-55		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
Mesaverde				AMOUNT AND KIND MATERIAL USED			
Pt. Lookout - 1 spf .34" holes - 5474' - 5818 = 25 holes				5474' - 5818; 5045' - 5378 15 bbl 15% HCL each - set			
Cliffhouse - 1 spf .34" holes - 5045' - 5378' = 28 holes				5474' - 5818 1100 bbls Slickwater, 100K# 20/40 Brady, 1100 mscf N2			
				5045' - 5378' 1117 bbls Slickwater, 100K# 20/40 AZ; 1116 mscf N2			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/29/04	1		Test Period		2225 mcf thru pitot		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI - 413 #	SI - 537#			2225 mcf			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							
30. List Attachments							
None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
<i>Patsy Clugston</i>		Patsy Clugston		Sr. Regulatory Specialist		9/1/04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2765	T. Penn. "B"
T. Kirtland-Fruitland	2936' - 3277'	T. Penn. "C"
T. Pictured Cliffs	3454'	T. Penn. "D"
T. Cliff House	5041	T. Leadville
T. Menefee	5308	T. Madison
T. Point Lookout	5636	T. Elbert
T. Mancos	6120	T. McCracken
T. Gallup	6835	T. Ignacio Otzte
Base Greenhorn	7572	T. Granite
T. Dakota	7684	T. Lewis - 3650'
T. Morrison		T. Huer. Bent. 4080'
T. Todillo		T. Chacra - 4438'
T. Entrada		T. Graneros - 7636'
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2765	2936		White, cr-gr ss.	5636	6120		Dark gry carb shale
2936	3277		Gry sh interbedded w/tight, gry, fine-gr ss	6120	6835		Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbedded sh
3277	3454		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	6835	7572		Highly calc gry sh w/thin lmst
3454	3560		Br-gry, fine gm, tight ss	7572	7636		Dk gry shale, fossil & carb w/pyrite incl
3560	4080		White, waxy chalky bentonite	7636	7684		Lt to dk gry foss carb sl calc sl
4080	#		Gry fn gm silty, glauconitic sd stone w/drak gry shale	7684	TD		silty ss w/pyrite incl thin sh bands clay & shale breaks
4438	5041		ss. Gry, fine-gm, dense sil ss.				
5041	5308		Med-dark gry, fine gr ss, carb sh & coal				
5308	5636		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				