					31/8 ¹ 1	,						
Submit To Appropria State Lease - 6 copies			State of	of New M	1exico			/		<u>.</u>	Form C	2-105
Fee Lease - 5 copies	Ene	Energy, Minerals and Natural Resources				L	Revised June 10, 2003					
District 1 1625 N. French Dr., 1								WELL API				
District II Job W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							-	30-045-2940				
1301 W. Grand Aven District III	ue, Artesia, NM 88210					-		5. Indicate 7			_	
1000 Rio Brazos Rd.	1000 Rio Brazos Rd., Aztec, NM 87410							STAT		FEE		
District IV 1220 S. St. Francis D	r., Santa Fe, NM 87505		Santa	re, mini	07303			State Oil & 0	Gas Lease	e No.		
	OMPLETION		MPLETION		RT AND	LOG			an a		an an ann an	7.4.45.4
Ia. Type of Well:			_					7. Lease Name				49. 498 GY 36. 7 P
OIL WE	LL 🔲 GAS WEI	.L 🖾 DRY	OTHER	L			- 1	Federal Stat	Com			
b. Type of Comp			_					rederai Stat	eCom			
	vork 🖾 deep over	EN 🗌 PLUC BAC				12 S						
WELL (2. Name of Operat		DAC	K KESVK.		<u>CK</u>	<u></u>	\rightarrow	8. Well No.				
				E.S.	SEL		· [\ #2				
Four Star Oil & 3. Address of Open				<u> </u>	Chan .	<u><0,</u>		C Popl nome or	Wildow			
5. Address of Oper	ator							9. Pool name or Wildcat				
	Houston, Tx 77099			1.5-2				🥇 Basin Fruitle	nd Coal			
4. Well Location				New York	· ·		z_{j}					
Unit Letter	0:11	20 Feet Fro	m TheSouth	No. C	<u>.</u> Line	and160	05	Fe	et From The	eEast		Line
C		Tournel			10 C	م مند مند . مرجع بالمرجع المرجع ال						_
Section 10. Date Spudded	32 11. Date T.D. Rea	Townst ched 12.1	nip 30N Date Compl. (Rea	idv to Prod.)			DF&	NMPM RKB, RT, GR,	etc.)		San Juan Casinghead	County
12/2/96	12/06/96		6/04			93' GR		, ore,	010.)	The Eleve	cusingheuu	
15. Total Depth	16. Plug B	ck T.D.	17. If Multiple	Compl. How	Many	18. Interva		Rotary Tools	t	Cable T	ools	
3950'	3660'		Zones?			Drilled By	,	R				
	rval(s), of this comp	etion - Top, Bo	ttom, Name		1). Was Dire	ectional Su	rvev Made	
1,921'-2,107'		-							No		•	
	and Other Logs Run							22. Was Well	Cored			
Schlumberger	Triple Combo							No				
23.							trin	gs set in w				
CASING SIZ	E WEIGI	IT LB./FT. 24	DEPTH	· · · ·		LE SIZE		CEMENTING		A1	MOUNT PULL	ED
4 1/2"		1.6	310'			7.875"		215 sxs 915 sxs				
4 /2		1.0	5,75			075		715 :				
								······································	-			
24.		····.	LINER REC	CORD			25.	T	UBING RI	ECORD		
SIZE	TOP	BOTTOM	SACK	S CEMENT	SCREEN		SIZ		DEPTH S	SET	PACKER SE	Τ
							23	/8"	2,140'			
26. Perforation :	record (interval, size	, and number)				<u>D, SHOT,</u> NTERVAL		ACTURE, CEI AMOUNT AN				
1921'-2107' .41"	dia 4spf 140 holes				1921'-2			· · · · · · · · · · · · · · · · · · ·				<u></u>
			172			<u>1'-2107'</u> frac fluid, 175,000#			77,000 <u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	<u></u>		
								16/30 Brady sand.				
28	<u> </u>			PRO	ODUCT	TON		1-0.00 0.000	,			<u></u>
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-In Shut-In												
Date of Test	Hours Tested	Choke Size	Prod'n	For	Oil - Bbl		Gar	- MCF	Water - B	۰۰۰۰۰ ۱	Gas - Oil Rati	io
Date Of Test	TIOUIS LESIEU	CHOKE SIZE	Test Pe			I	Uas	- MCF		, UI.		.U
			<u>1</u>	<u> </u>	L	MCF		Natas Dit	L	·		
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- Oil - B	01.	Gas-	MCF		Water - Bbl.		Jravity - A	PI - (Corr.)	
29 Disposition of	Gas (Sold, used for	fuel, vented etc	<u>, 1</u>	· · · · ·		· · · · · · ·			Test Witnes	sed By		
										,		
30. List Attachme	nts							I				
31 .1 hereby cert	ify that the inform	ation shown of	n both sides of i	this form as	true and c	omplete to	the	best of my kno	wledge an	d belief	<u></u>	
Signature Ke	tow. Jal		Printed Name	Kenneth	W. Jackso	n Titl	le R	egulatory Sp	ecialist	Da	ate 8/3//04	4
ł	s kewj @ Chev	on Tevaca a	om								-	1
I E-man Addres	S KEWJ (W CHEV	OIL LEXACO.C	0111									

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland_1610'	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 2122'	T. Penn: "D"					
T. Yates	T. Miss	T. Cliff House 3702'	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee 3849'	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Abo	Т	T. Wingate	Τ					
T. Wolfcamp	Т	T. Chinle	T					
T. Penn	T	T. Permian	<u> </u>					
T. Cisco (Bough C)	T	T. Penn "A"	T					

OIL OR GAS

•••

No. 1. from	to		No. 3, from	to		
			No. 4, from			
· · · · · · · · · · · · · · · · · · ·		IMPORTANT	WATER SANDS			
Include data on rate of	f water inflow and elevation	tion to which wat	ter rose in hole.		-	
No. 1. from		0	feet			
			feat			

LITHOLOGY RECORD (Attach additional sheet if necessary)

[From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	- Lithology -
			· · ·						
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