Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Linergy, infinition and inatural resources			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5 Indicate Type	30-025-28672
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & C	Gas Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name E. E. Drinkard	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other			8. Well Number 3	
2. Name of Operator John H. Hendrix Corporation				9. OGRID Number 012024	
3. Address of Operator P. O. Box 3040				10. Pool name or Wildcat	
Midland, TX 79702-3040				Brunson McKee, East	
4. Well Location	660 6 6	Month		0 0 0	. Wast
Unit Letter D : 660 feet from the North line and 660 feet from the West line					
Section 25 Township 22S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
			· · ·		# Doto
	Appropriate Box to Ind	iicale N		•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ REMEDIAL WOR			-	ALTERING CASING ☐ P AND A 🏻 🖾
PULL OR ALTER CASING			CASING/CEMEN		
OTHER:		П	OTHER:		П
13. Describe proposed or com			pertinent details, an		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9/3/04 Spotted 25 sx. at 6522'.					
9/7/04 Spotted 25 sx. at 6322: 9/7/04 Spotted 25 sx. at 6200', spotted 25 sx. @ 5502', spotted 25 sx. at 4509' & spotted 25 sx. at 3000'.					
9/8/04 Perf. 2340' & well came in w/ salt water flow. Stuck wire line & perforating tools.					
9/20/04 RIH w/ spear to fish wire line. 9/21/04 CO bridge fr. 621' to 628' - Blew DC's out of hole.					
9/22/04 Set CICR @ 2200'. Squeezed perfs. @ 2400' w/ 400 sx. Class "C" cement to 1234 psig. Dumped 1 bbl. cement on top of					
CICR. Tested 5-1/2" csg. fr. 2200' to surface to 850 psi for 1 hr No leak-off. RIH w/ tbg. & spotted 130 sx. plug fr. 2160 to 900'. Set CIBP @ 900' at top of cement. Spotted 40 sx. plug fr. 402' to surface.					
9/23/04 ND - 5-1/2" csg. head. I					
					2031-12345
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	Approved as to pl				Hopps OCD
Liability under bond is retained until surface restoration is completed.					CALLED S
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE SOME	4. Wlahot	ΓΙΤLE <u>Vi</u>	ce President		DATE 10/14/2004
Type or print name Ronnie H. Wes	stbrook	E-mail ac	ldress:	5	Γelephone No. (432)684-6631
For State Use Only	1 8 11				anne () e T30
APPROVED BY: Conditions of Approval (if any):	1 WMK I	TITLE			DATE V ZUUT
Conditions of Approval (if ally).					