

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-33868

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SEMGS AU

8. Well Number

713

9. OGRID Number

005380

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐

Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Ste 800, Midland, TX.

4. Well Location

Unit Letter J : 1700 feet from the South line and 1400 feet from the East lineSection 29 Township 17S Range 33E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 4082'

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Steel Depth to Groundwater 190 Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐ PLUGGING OPERATIONS ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plans to plug and abandon the well as follows:

1. MI & RU plugging equipment.
2. LD 2-7/8" WS & rods
3. Top of fish @ 4113'. Set CIBP @ 4100'
4. Spot 25sx Cl C Neat cmt on top of CIBP. SI 2 hrs & tag plug.
5. Circ NMOCD approved plug mud. Test casing to 500 psi.
6. Spot 25sx Cl C Neat cmt across base of salt @ 2550'. Est. no logs in offset wells available.
7. Circ. approved plug mud.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 10/13/2004

Type or print name Janice Courtney

E-mail address: Janice_Courtney@xtoenergy.com

OC FIELD REPRESENTATIVE II/STAFF MANAGER Telephone No. 432/682-8873

For State Use Only

APPROVED BY Laurel W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 20 2004

Conditions of Approval, if any:

SEMGS AU #713
API No. 30-025-3386
Page 2 of C-103
Intent to P&A
October 13, 2004

8. Spot 25sx Cl C Neat cmt across top of salt @ 1300'. Est, no logs in offset wells. Will confirm the top and base of the Salt w/NMOCD and adjust as necessary.
9. Circulate approved mud.
10. POH w/tbg. Perf sqz holes @ 438'. Establish circ to surf. Pump & circ 135sx Cl C Neat cmt. Fill casing to surface w/cmt.
11. Cut off WH & install dry hole marker.
12. Restore location.

**SOUTHEAST
MALJAMAR
GRAYBURG SAN
ANDRES UNIT #713
PROPOSED P & A**

12-1/4" HOLE

TOC 710' (TS)

7-7/8" HOLE

8-5/8" 24# J-55 CSG @ 388'. CMT'D
W/250SX CL "C". CIRC TO SURF.

PROPOSED: SQZ HOLES
@ 438'. PMP 135 SX.
FILL TO SURFACE.

PROPOSED: 25 SX
ACROSS TOP SALT @
1300'.

PROPOSED: 25 SX ACROSS
BASE OF SALT @ 2550'.

PROPOSED: CIBP @ 4100' W/25
SX TOP.

FISH 4.5 JTS 2-3/8" TBG, SN, PS,
BPMAJ. TOF @ 4113'.

PREMIER : 4264', 65', 66', 67', 90', 95',
97', 99', 4306', 10' & 11' (11 HOLES).

5-1/2" 15.5# J-55 LTC CSG @ 4389'. CMT'D
W/850SX. TOC @ 710'.

