

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-025-36678				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No. 32360					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name South Kemnitz 28 State		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator Edge Petroleum Operating Co., Inc.			8. Well No. No. 1		
3. Address of Operator 1301 Travis, Suite 2000, Houston, Texas 77002			9. Pool name or Wildcat Kemnitz, Atoka-Morrow, South		
4. Well Location Unit Letter G : 1980 Feet From The North Line and 2130 Feet From The East Line Section 28 Township 16S Range 34E NMPM Lea County					
10. Date Spudded 5/14/2004		11. Date T.D. Reached 7/4/2004		12. Date Compl. (Ready to Prod.) -----	
				13. Elevations (DF& RKB, RT, GR, etc.) GR 4100' KB 4122'	
14. Elev. Casinghead					
15. Total Depth 13,318'		16. Plug Back T.D. 12,560'		17. If Multiple Compl. How Many Zones? -----	
				18. Intervals Drilled By Rotary Tools 13,318	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name -----				20. Was Directional Survey Made ----	
21. Type Electric and Other Logs Run Schlumberger Platform Express				22. Was Well Cored -----	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48		473	
9 5/8"		40		4,500	
5 1/2"		20		13,318	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		10,512 10,107 11,123 14,15			
26. Perforation record (interval, size, and number) See Attached					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached See Attached					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Producing, Shut-in) Dry	
Date of Test		Hours Tested		Choke Size	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments Baker Hughes Laterolog - GR & Neutron-Density-GR					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kurt Primeaux</i>		Printed Name Kurt Primeaux		Title Operations Manager	
E-mail Address				Date October 5, 2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,710...to.....10,730.....
 No. 2, from.....11,140...to.....11,210.....

No. 3, from...12,678...to...12,690.....
 No. 4, from...13,240...to...13,245.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1600			Rustler	9940			Wolfcamp
2850			Yates	11,150			Pennsylv.
3125			Seven Rivers	12,060			Strawn Lm
3750			Queen	12,250			Atoka
4540			San Andres	12,680			Atoka Sand
6050			Glorietta	12,770			Morrow
7290			Tubb	13,125			Mississippian
8050			ABO				

Attachment to Form C-105

For SouthKemnitz 28 State #1
API 30-025-36678

Perf	13,021-25, 33-36, 42-46, 57-64 4 spf Acidized w/1800 gal 7 ½% acid w/28 MCF N ₂ Gas TSTM Set CIBP @ 13000' w/20' cmt on top.
Perf	12,686-698, 12,715-728 4 spf 2500 gal 15% Hcl Gas TSTM Set CIBP @ 12,580' w/20' cmt on top
Perf	10,719-730 4 spf 5,000 gal 15% Hcl Sqz'd w/100 sx
Re-Perf'd	10,719-10730 4spf 5,000 gal 15% Hcl No show SWBD down to 10,400' 200' Wtr entry Set CIBP @ 10,660' w/20' cmt on top Waiting on Plug & Abandonment