Office Office	State of New Me	<del>-</del>	Form C-103
District I	Energy, Minerals and Natu	ıral Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36814
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	,	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Zama i dini di Cini i i giadinani i dano
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Fred Turner Jr B
1. Type of Well:		8. Well Number	
Oil Well 🔲 Gas Well 🗌 Other		007	
2. Name of Operator			9. OGRID Number
	Hess Corporation		000495
3. Address of Operator P.O. Box 840			10. Pool name or Wildcat Skaggs; Drinkard
Seminole, TX 79360			(57000), Warren;Tubb (Gas 87080) Blinebry Φil
4. Well Location			and Gas (Oil 6660), Warren; Abo, West (62940)
TT 14 T 244 22 BA	EOE Cat Canada Conti	12	4000 6 4 6 41 1045-4 11
Unit Letter M :	525 feet from the South	line and	1230 feet from the West line
Section 17	Township 20S R	ange 38E	NMPM County Lea
- HARRIST TA	11. Elevation (Show whether DR		
	3551' GL	·	
Pit or Below-grade Tank Application (For	pit or below-grade tank closures, a form	1 C-144 must be attached	D (64) 10 10 50 51 52
Pit Location: ULSectTwp	RngPit typeD	epth to Groundwater	Distance from nearest resh water well
Distance from nearest surface water	Below-grade Tank Location UL_	SectTwp_	
feet from theline and	feet from the line		in the state of th
			E SOUNTED BY
			h- Hobbs &
	ppropriate Box to Indicate N	Nature of Notice, I	Report or Other Data $\frac{600}{000}$
NOTICE OF INT		SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	< □ ALTERING CASING (19)
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
	01//110212/110	COMMENSE BITTE	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER: Run Sur	rface Casing
of starting any proposed wor	the operations. (Clearly state all	pertinent details, and	I give pertinent dates, including estimated date tach wellbore diagram of proposed completion
	4 thru 8/30/2004	de Completions. Au	acti wendore diagram of proposed completion
		& cemented @ 60').	Drill from 60' to 257'. Survey @ 217' = 1/2
leg. Drill to 506'. Survey @ 466' = 1	deg. Drill to 725'. Survey @ 685'	= 1/4 deg. Drill to 12	207'. Survey @ 1164' = 3/4 deg. Drill to 1468'. Sur
			ines. Pumped 500 sx Class 'C' cement
			ppg. Had 33 bbls cement returns to surface.
		pe rams and lines to 2	250/1500 psi. Tag TOC @ 1360'. Test casing
o 1000 psi. Drill out float eqpt. to 148			
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or c	losed according to NMOCD guidelines	∐, a general permit ∐ o	or an (attached) alternative OCD-approved plan .
SIGNATURE ( )	E MOOTA TITLE !	Senior Advisor/Regula	atory DATE 10/15/2004
SIGIVITORE		John Maridon Regule	DATE 10/10/2004
Type or print name Carol J. Moore	E-mail a	ddress: cmoore@	thess.com Telephone No. (432)758-6738
(This space for State use)			
		) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	O. R. Technology and Control of the
APPPROVED BY	TITLE	LE I KOLEO	M ENGINEER DATE OCT 2 0 2004
Conditions of approval, if any:	· / 7		- 2001