

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34265
7. Lease Name or Unit Agreement Name PADDY "13" STATE
8. Well Number 1
9. OGRID Number 141928
10. Pool name or Wildcat WILDCAT; PADDOCK

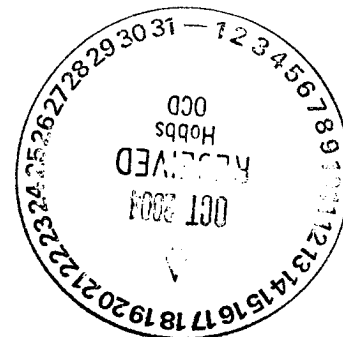
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator PATTERSON PETROLEUM LP	
3. Address of Operator P.O. DRAWER 1416 SNYDER, TX 79550	
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>17-S</u> Range <u>32-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4117' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Production Depth to Groundwater <u>180'</u> Distance from nearest fresh water well <u>18,000'</u> Distance from nearest surface water <u>None</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>12,000</u> bbls; Construction Material <u>Synthetic</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

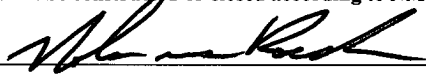
09/18/04 182' - Rigged up Patterson-Uti Drilling Co. Rig #65. Drilled & mixed spud mud. Bit #1 - 12 1/4". Spudded well 09/18/04 @1:30 a.m. MST.
09/19/04 1258' - Drilled & surveyed.
09/20/04 1514' - Drill, surveyed & ran 35 jts of 9-5/8" 36# J55 ST&C casing w/10 centralizers. Cemented w/750 sx HCL w/6% gel, 2% CCL, 1/4#/sk Flocele & 250 sx class "C" w/1% CCL & 1/4#/sk Flocele. Circulated 300 sx to reserve pit. Plug down @8:00 MST. Waiting on cement. KB setting depth - 1514'.
09/21/04 1514' - Waiting on cement & testing BOP's.
09/22/04 1749' - Drilled cement, float & guide, drilled & nipple up & test BOP. Bit #2 - 8-3/4"
09/23/04 2617' - Drilled & surveyed.
09/24/04 3024' - Drilled, surveyed & trip for bit #3 - 8-3/4".
09/25/04 3401' - Drilled.
09/26/04 3891' - Drilled & surveyed.
09/27/04 4293' - Drilled & surveyed.
09/28/04 4789' - Drilled & surveyed.
09/29/04 5442' - Drilled & surveyed.
09/30/04 5610' - Drilled, surveyed & trip for bit #4 - 8-3/4".
10/01/04 5979' - Drilled.
10/02/04 6200' - Drilled, surveyed & logged.
10/03/04 6200' - Worked stuck logging tools - recovered tools.
10/04/04 6200' - Trip & circulating for mud logs.
10/05/04 6200' - Circulating for logs, trip & started logging.
10/06/04 6200' - Logging & trip out of hole.
10/07/04 6200' - Waiting on loggers, logging
10/08/04 6200' - Pick up & make up test tool, slowly tripping in hole with test tool for DST.
10/09/04 6200' - DST (5866' to 5886'), trip out of hole.
10/10/04 6200' - Running 5 1/2" casing



Paddy "13" State #1 (continued)

10/11/04 6200' - Ran 138 jts 5½" 17# J55 JT&C casing w/40 turbolizers spaced every 10' from 6195' to 5800' & 20 centralizers evenly spaced from 6195' to 4400'. KB setting depth @6195'. Cemented 1st stage w/450 sacks 50/50 Poz/C w/2% gel + 3#/sk salt + 0.5% LAP-1 + 0.25% D-Air + 0.3% CFR3. & 2nd stage lead w/2650 sx HLPP w/¼#/sk flocele & tail w/100 sx "C" neat. Set slips between stages. Circulated 2nd stage out of 2" valves on wellhead. Shut valves after plug. Plug down @2:30 p.m. MST
Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Engineer DATE 10/13/04

Type or print name Nolan von Roeder

E-mail address:

Telephone No. 325/573-1938

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY:  TITLE _____ DATE _____

Conditions of Approval (if any):

OCT 20 2004