Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

CATION LAND MANACEMENT	
EAU OF LAND MANAGEMENT	5. Lease Serial No.
TICES AND REPORTS ON WELLS	NMNM94192

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wel	II. Use form 3160-3 (APD) for	such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Gas Well ☐ Oth	nor-		8. Well Name and No. SOUTHPAW FEI	
Name of Operator PECOS PRODUCTION COMI	Contact: DORA	A LARA : dorab@pecosproduction.c	9. API Well No. 30-025-36865-0	00-X1
3a. Address 400 ILLINOIS, STE. 1070 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432.620.8480 Fx: 432.683.1628			10. Field and Pool, or Exploratory SHUGART	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish,	and State	
Sec 30 T18S R32E SESW 960FSL 2100FWL		LEA COUNTY,	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drining Operations
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/23/04- MIRU & SPUD 12 1/4" HOLE. 9/24/04- TD 12 1/4" HOLE @ 674'. RAN 8 5/8" 24# J-55 CSG & SET @ 670'. 9/25/04- CMT CSG W/150 SX HALLIBURTON LIGHT + ADDITIVES, FOLLOWED W/200 SX HAM SIBURTON PREM PLUS ADDITIVES. CIRC 80 SX TO RESERVE PIT. (WOC 20 HRS). 9/26/04- RESUME DRLG 7 7/8" HOLE. 10/06/04- TD WELL @ 5020'. 10/07/04- RAN OPEN HOLE LOGS. 10/08/04- RAN 5 1/2" 15.5# J-55 CSG, SET @ 5020'. CMT CSG W/1000 SX HLPP + ADDITIVES, FOREOMER SX PP + ADDITIVES. CIRC 28 SX TO SURF. RLS RIG.				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #50034 verified by the BLM Well Information System For PECOS PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by ARMANDO LOPEZ on 10/14/2004 (05AL0004SE)				
Name(Printed/Typed) DORA LA	na	Title SUBINITI	TING CONTACT	
Signature (Electronic S	Submission)	Date 10/14/20	004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
_Approved By ACCEPT	ED	GARY GO _{Title} PETROLE	URLEY UM ENGINEER	Date 10/15/2004
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second certification of the secon	uitable title to those rights in the subject			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				r agency of the United