

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003  
 WELL API NO.  
 30-025-36383  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF. WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 ALVES

2. Name of Operator  
 LANEXCO, INC.

8. Well No.  
 4

3. Address of Operator  
 1105 WEST KANSAS, JAL, NM 88252

9. Pool name or Wildcat  
 PENROSE SKELLY GRAYBURG

4. Well Location  
 Unit Letter H : 1800 Feet From The NORTH Line and 660 Feet From The EAST Line  
 Section 18 Township 21S Range 37E NMPM LEA County

10. Date Spudded 9-7-03 11. Date T.D. Reached 9-13-03 12. Date Compl. (Ready to Prod.) 8-27-04 13. Elevations (DF & RKB, RT, GR, etc.) 3483 GR 14. Elev. Casinghead 3483 GR

15. Total Depth 4300 16. Plug Back T.D. 3970 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools X Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name 3746 - 3756 GRAYBURG 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run DSCN GR CCL & CBL 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1357	12 1/4"	425	
5 1/2	15.50#	4300	7 7/8"	702	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3784	

26. Perforation record (interval, size, and number)  
3746 - 3756 10 SHOTS

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3746 - 3756	1000 GALLONS 15% NE - FE

28. **PRODUCTION**

Date First Production 8-31-04 Production Method (*Flowing, gas lift, pumping - Size and type pump*) PUMPING 2"X1 1/2"X12' Well Status (*Prod. or Shut-in*) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-31-04	24	64/64		7	10	12	1428/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
PUMP	16		7	10	12	35.2

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) VENTED Test Witnessed By MIKE COPELAND

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Mike Copeland Printed Name MIKE COPELAND Title PROD SUPT. Date 9-2-04  
 E-mail Address mike.copeland@worldnet.att.net

*KE*