State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

000 Rio Brazos District IV					20 South St		r.				5 Copie	
220 S. St. Franc	as Dr., Saa T	=	0 87505 OUEST FO		Santa Fe, N OWABLE		тно	RIZATION	TOT		AMENDED REPOR	
<sup>1</sup> Operator n	ame and			KALL	OWADDE	ANDAU	1110	<sup>2</sup> OGRID No			OKI	
						000495  Reason for Filing Code/ Effect			tive Date			
<del></del>								Completion	9/22/20	04	Date	
<sup>4</sup> API Number							<sup>6</sup> Pool Code					
30 - 025-36784         Skaggs Drinkard           7 Property Code         8 Property Name								57000 <sup>9</sup> Well Number				
000125			B.M. Marc							004		
II. 10 Su	rface L	ocation									1	
Ul or lot no.	Section 20	Towns		Lot.Idn	Feet from the	1		Feet from the		West line	County	
		lole Loc			330	North	)	1980	] ٧٧	est	Lea	
UL or lot no.	Section			Lot Idn	Feet from the	e North/Sou	th line	Feet from the	East/	West line	County	
12 Lse Code	1 Code			14 Gas Connection Date		mit Number	16 (	<sup>16</sup> C-129 Effective D		<sup>17</sup> C-1	29 Expiration Date	
P		<u>F</u>										
III. Oil a			porters Transporter !	Varra	20	POD	<sup>21</sup> O/	/C	22 70-	D III con	D I agation	
OGRID		and Address				I OD O			22 POD ULSTR Location and Description			
015694 Nava		-	jo Refining Co.			0033610		Unit C		ec. 20, T20S, R38E.		
	P.O. B Artesia		159 IM 88211	# 1			B.M. N	larcus Bi				
			negy Midstream Svc. LTD PTR			0008887				ec. 20, T20S, R38E.		
		1000 Louisiana, Ste. 5800 Houston, TX 77002-5050						Dyneg	Dynegy Gas Meter 1112.			
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									100	£	out Mil	
IV. Prod	luced V						***************************************		180	<del>/   ¿</del>	VED	
13 POD		24	POD ULSTR	Location	and Description	on			10		Hobbs	
00336				20, T20S	, R38E. Pro	d water truck	ed to d	isposal.	7.0		OCD	
V. Well C	Compl	oletion Data  Ready Date  27 TD				<sup>28</sup> PBTD		29 p	29 Perforations 30 DHC MCC			
8/2/200			22/2004		7525'	704		6798'-		100	TE OF MEC	
<sup>31</sup> Ho	ole Size		32 Casing	& Tubin			Depth Se		-	34 Sacl	s Cement	
11"			8 5/8"				1503'		750	750 sx Class 'C'		
										1550 sx Class 'C'		
7 7/8"			5 1/2*			7060'		r	410 sx Class 'H'			
		ļ										
,											· · · · ·	
VI. Well	Test D	ata		37 -		28 _		1 20			40	
			elivery Date			t Date 38 Test		t Length <sup>39</sup> T		sure	40 Csg. Pressure	
9/22/2004		9/22/2004		9/30/2004		24			500			
	41 Choke Size						Gas		45 AOF		46 Test Method	
19/64 ths			38 0 les of the Oil Conservation Divisio			988				Flowing		
" I hereby cert	ify that t	he rules o	of the Oil Conso information giv	ervation D	ivision have			OIL CONSE	VATION	DIVISIO	N	
complete to the	best of	my know	ledge and belie	f.	is a uc alla				>_			
Signature:	161	sol (	J. M	/IM	Q	Approved by	:			7		
Printed name:	~ \	0.,		Title:								
Carol J. Mo												
Senior Advi:				Approval Date:  PETROLEUM ENGINEER  OCT 2 0								
E-mail Address cmoore@he		1				1	PETF	<i>SOLEON</i>			<del>551 2 5</del>	
Date:			Phone:	0700								
10/14/2004	ŀ		(432) 758	-6738	i	ł						