

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-025-36784
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BM Marcus
8. Well Number 004
9. OGRID Number 000495
10. Pool name or Wildcat Skaggs;Drinkard (57000)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator P.O. Box 840
Seminole, TX 79360

4. Well Location
Unit Letter C : 330 feet from the North line and 1980 feet from the West line
Section 20 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3552' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

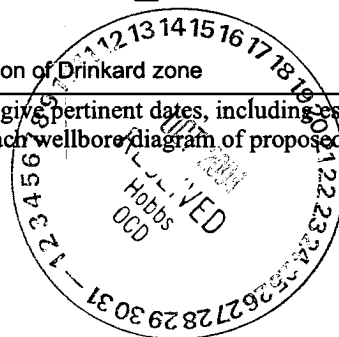
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion of Drinkard zone ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/2004 thru 9/22/2004 see attached....



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 10/14/2004

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 20 2004
Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation
OGRID 000495
B M Marcus No. 4
API 30-025-36784

8/30/2004 thru 9/22/2004

MIRU Key Energy Svc and installed 6" 900 BOP. TIH w/4 3/4" bit & tbg and tag float collar @ 6959'. Circulated clean. Drilled cement from 6959' to 7034'. Circulated clean. Pressured casing w/1000 psi. Held OK. RU Schlumberger Wireline Svc, ran CBL from 7033'-3000'. TOC @ 1350'. Drilled out cement to 7525'. Circulated clean. RU BJ Svs & acidized Abo open hole from 7059' to 7525' w/12,000 gals of 15% HCL acid. Swabbed well. MIRU Schlumber, set CIBP @ 7040' & perf'd Drinkard zone w/4" csg guns @ 3 SPF in following intervals: 6798'-6801.5', 6812'-6815.6', 6843'-6846', 6853'-6856', 6863'-6866.1', 6872'-6875.1', 6880'-6883.9', & 6894'-6898'. Acidized Drinkard perms w/4500 gals of 15% HCL acid. Swabbed well. TOH w/tbg, removed BOP and installed wellhead. RDPU and cleaned location. Left well flowing to tank.

Test on 9/30/2004 of 38 BOPD, 988 MCFD, 0 BWPD.

Skaggs Drinkard (57000) perms from 6798'-6898'

