Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-20818
Distfict III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		or said on a dus zouse rio.
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Paul LR
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other P&A	6
2. Name of Operator	Gas well Other Texa	9. OGRID Number
Yates Petroleum Corporati	on	025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	Tom Tom SA
4. Well Location		
Unit Letter C:	660 feet from the North line and	1980 feet from the West line
Section 25	Township 7S Range 31E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4380'GR	
Pit or Below-grade Tank Application C		
	Pr Distance from nearest fresh water well Di	istance from nearest surface waterN/A
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; C	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF IN	TENTION TO	OCCUENT DEDOCT OF
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	RK ☐ ALTERING CASING ☐ RILLING OPNS.☐ PLUG AND ABANDON ☒
_		IT JOB AND THE PLUG AND ABANDON A
FULL ON ALTEN CASING	MOETIFEE COMPE	
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed w	ouls) CEE DITIE 1102 For Multiple Compilations, A	
9 7 1	ork). See Role 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.	ork). See Role 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
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