State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. 1220 South St. Francis Dr. DISTRICT I 30-025-07526 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well: 8. Well No. 112 Gas Well Other INJECTOR Oil Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat HOBBS (G/SA) 3. Address of Operator 505/397-8200 1017 W. Stanolind Rd., HOBBS, NM 88240 4. Well Location Feet From The WEST Line Feet From The Unit Letter E NORTH 330 1370 Range NMPM LEA County Township 18-S 38-E Section 32 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3642 DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_ Depth of Ground Water Pit Type Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG & ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS **TEMPORARILY ABANDON Multiple Completion** CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Х OTHER: Squeeze upper San Andres and add pay 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pull injection equipment. 1. 2. Squeeze 4070-4120. Perforate 4112-20 and stimulate. 3. Run Injection equipment and notify NMOCD of packer test. 4. This well will be ready for CO2 injection upon completion of this work and is permitted under Division Order **26**199 S 150562 to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or I hereby certify that the or an (attached) alternative OCD-approved plan closed according to 1 a general permit 10-15-DATE SIGNATURE TITLE Engineering Advisor TELEPHONE NO. TYPE OR PRINT NAME 505/397-820 E-mail address: David Nelson OCTHELD REPRESENTATIVE II/STAFF MANAGER For State Use Only OCT 2 5 200 APPROVED BY

CONDITIONS OF APPROVAL IF